

XNX

Technical Manual

- Table of Contents
- Safety and InformationIntroduction
- Installation and Operation
- Calibration
- Maintenance
- Warnings/Faults

- Specifications
- Control Drawings
- HART Protocol
- Modbus Protocol
- Warranty
- Index



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Safety and Information5	Controls and Navigation21
Warnings6	The General Status Screen21
Hazardous Location Installation Requirements8	Entering the Menu22
Special Conditions for Safe Use8	Displaying Transmitter Information23
Cautions8	Main Menu24
Notes8	Menu Navigation25
Information9	Installation and Operation
Contacting Honeywell Analytics9	Sensor Mounting and Location
Revision History9	Mounting the Transmitter
Introduction10	Wiring the Transmitter
Product Description11	General Wiring Considerations
The Transmitter11	Loading
20 mA/HART Output 12	Isolation
Communications12	Circuit Protection
Certifications12	Distance Considerations for Installation
Patents13	Single Transmitter
Glossary13	Multiple Transmitters Connected to a Single Power Source 34
Product Overview14	Multiple Transmitters Connected in a "Daisy-Chain"
Enclosure14	Configuration34
Cover	Power Source Selection35
POD15	Wire Selection35
Options	Single Transmitter Distances
Local HART16	Daisy-Chained Transmitter Distances
Relays16	POD Connections
Modbus17	4-20mA Output, Common Connections, and Power
FOUNDATION Fieldbus 17	Settings
Accessories17	FOUNDATION Fieldbus Wiring41
The Front Panel20	Terminal Block Connections41

	EC Personality Wiring	42
	Electrochemical Sensor Installation	43
	EC Sensor Remote Mounting Kit	44
	mV Personality Wiring	46
	mV Remote Sensor Mounting	47
	IR Personality Wiring	
	Searchpoint Optima Plus/Searchline Excel Connections	50
	Connecting Generic mA Devices	50
	Attaching the Searchpoint Optima Plus to the Transmitter .	53
	Searchline Excel/Searchpoint Optima Plus Remote	
	Installation	53
	Searchpoint Optima Plus/Searchline Excel Wiring	
Op	tions	
	Local HART Interface	
	Point-to-Point Mode	
	Multidrop Mode	57
	Cable Length	
	Relays	
	Modbus	
	FOUNDATION Fieldbus	
	Powering the Transmitter the First Time	
	IR Units Configured for Searchline Excel	
	Remote Calibration of MPD Sensors	
Co	nfiguring the Transmitter	
	Configure Menu	
	Select Language	
	Set Date and Time	
	Set mV Sensor Type	66

🛣 Set mA Sensor Type	67
Gas Selection	67
Changing the Gas or Units Name	69
Gas Selections and Alarm Limits Based on mV Sensor T	ype
	69
Range and Alarms	74
Latching/Non-Latching Alarms	77
Set Units	78
M mA Levels	79
© Calibration Interval	79
Accept New Sensor Type	
☆ Beam Block Options	81
對 Path Length	
🖉 Unit ID	83
32 Relay Options	
Fieldbus Options	85
Configure Security	86
Verifying the Configuration	87
R Test Menu	87
🛱 Inhibit	87
ふ Force Relays	
Alarm/Fault Simulation	
A Information Menu	
Alarm/Fault Status	91
🖉 Transmitter Data	91
🕲 Transmitter Status	
📓 Sensor Data	92
🖓 Sensor Status	93

Gas Data93	}
Range/Alarm Settings94	Ļ
M mA Level Settings	Ļ
Fieldbus Settings	
3Σ Relay Data95	
©? Event History	
Calibration	)
Gas Calibration Menu	
Zero and Span Calibration for EC/mV Sensors and	
Searchpoint Optima 102	)
Using the Calibration Cup105	j
Zero and Span Calibration of EC Sensors105	j
Zero and Span Calibration for MPD Sensors110	)
EC Sensor Operational Life113	3
Functional Gas Testing (Bump Testing) 113	}
ô Calibrate mA Output	Ļ
$\oplus$ Align Excel (Searchline Excel)	;
Soft Reset 115	;
Maintenance116	;
MPD Sensor Cartridge Replacement 117	•
EC Sensor Cartridge and Cell Replacement	}
Warnings and Faults120	)
Warning Messages 121	
Notes	;
Fault Messages126	;
Notes	}
Informational Messages135	5
Specifications	

38
40
40
41
42
43
44
45
45
46
53
54
54
55
55
55
56
57
61
63
64
65
66
67
71
71

Honeywell

Control Drawings	
XNX UL/CSA/FM/ATEX/IECEx/INMETRO/RUSSIA	
Remote Sensor Mount	177
HART Protocol	
HART Interface	
HART Sink, Source, and Isolated Wiring	
DevComm PC-based HART Interface	
Functions	
Configuration Summary	
Information Screens	
Event History	
Test	
Calibration	
Configuration	
Handheld Online Menus	
Modbus Protocol	191
Modbus and the XNX transmitter	192
Modbus Registers	
Warranty	
Warranty Statement	
Warranty Conditions	
Consumer Claims	
Index	



# Safety and Information

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Read and understand this manual before installing, operating, or maintaining the transmitter. Pay particular attention to these warnings and cautions. All of the warnings and cautions shown here are repeated in the appropriate sections of the manual.

## **WARNING**

 Warnings identify hazardous or unsafe practices which could result in severe injury or death.

### Warnings

- Installation must be in accordance with the recognized standards of the appropriate authority in the country concerned.
- Any work on the interior of the detector must be conducted only by Honeywelltrained personnel
- Before carrying out any work, ensure that local regulations and site procedures are followed. Appropriate standards must be followed to maintain the overall certification of the sensor.
- To reduce the risk of ignition in hazardous atmospheres, disconnect the equipment from the supply circuit before opening the sensor enclosure. Keep the assembly tightly closed during operation. Conduit runs must have a seal fitting connected within 18 inches (45 cm) of the enclosure.
- Never open the XNX enclosure under power unless the area is known to be nonhazardous.
- Do not use the XNX Universal Transmitter in oxygen-enriched atmospheres. In oxygen-enriched atmospheres, the electrical safety is not guaranteed.

- The sensor must be earthed/grounded for intrinsic safety, electrical safety and to limit the effects of radio frequency interference. Earth/ground points are provided inside and outside the unit. EMI note for applications using shielded cable: Cable shield must provide 90% coverage of the wiring. Cable shield terminations must be made at the cable glands with suitable EMI type glands. Avoid terminating cable shields at the Earth ground lug inside the XNX enclosure. In cases where wiring is in pipe, a shielded cable is not required. The external terminal is only a supplemental bonding connection where local authorities permit or require such a connection.
- Take care when handling EC sensor cells as they may contain corrosive solutions. Do not tamper or in any way disassemble the sensor cells. Do not expose to temperatures outside the recommended range. Do not expose the sensor to organic solvents or flammable liquids.
- At the end of their working lives, sensors must be disposed of in an environmentally safe manner, in accordance with local waste management requirements and environmental legislation. Alternatively, sensors may be securely packaged, clearly marked for environmental disposal, and returned to Honeywell Analytics. Do NOT incinerate sensors as they may emit toxic fumes.
- High off-scale readings may indicate an explosive concentration of gas.
- Verify all outputs, including display, after installation, after service events, and periodically to ensure the safety and integrity of the system.
- Do not use the transmitter in oxygen-enriched atmospheres. Concentrations displayed will be adversely affected by oxygen depletion.
- After changing parameters with a handheld device, verify that the parameter settings are correct at the transmitter.
- The factory-set passcodes must be reset to prevent unauthorized access to the transmitter's menus.
- When the transmitter is equipped with the optional Remote Mount Kit, the remote sensor must be securely mounted in a fixed position. The Remote Sensor kit is not intended to be used as a handheld sensor.

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- Enclosures of remotely mounted sensors contain aluminum. When installed in Zone 1 locations, be careful to avoid ignition hazards due to impact or friction.
- Install the junction box according to local codes and manufacturer's requirements.
- The enclosures of remotely mounted 705HT sensors contain aluminum. When installed in Zone 1 locations, be careful to avoid ignition hazards due to impact or friction.
- Power off the transmitter before changing S3 or S4. Failure to do this will permanently damage the transmitter. Both switches must be set in either Source or Sink prior to applying power.
- Do not set the minimum or maximum controller alarm levels at less than 10% or greater than 90% of the full scale range of the sensor. CSA and FM agency limits are 60% LEL or 0.6mg/m<sup>3</sup>.
- When configuring or communicating with the transmitter using the front panel displays, resume monitoring by exiting all menus and returning to the General Status menu manually. No time outs are invoked.
- When selecting a new target gas for units with a Searchpoint Optima Plus, the sensor must be recalibrated.
- XNX Universal Transmitters carrying UL/CSA/FM approvals that are configured for devices measuring %LEL will not allow adjustments to the full scale value. The range is fixed at 100%.
- There is a potential loss of sensitivity during exposure to high concentrations of H2S. Under these conditions, set the control unit to latch at overrange. In standalone configuration, set alarms to latching. When resetting the overrange or alarm, verify correct operation of the transmitter.
- Keep the passwords in a secure area to prevent unauthorized access to the transmitter. If the passwords are lost, resetting the transmitter will require a service technician.
- When the transmitter is placed in Inhibit Mode, alarms are silenced. This will
  prevent an actual gas event from being reported. Inhibit Mode must be limited
  to testing and maintenance only. Exit Inhibit Mode after testing or maintenance
  activities.

- Honeywell recommends periodic bump tests (every 30 days or in accordance with customer site procedures) to the sensor to insure proper operation and compliance with the functional safety rating of the installation.
- Honeywell Analytics recommends bump testing of ClO2, Cl2, HF, and HCl sensors frequently and in accordance with customer site procedures to ensure proper operation and compliance with the functional safety rating of the installation.
- As some test gases are hazardous, exhaust the flow housing outlet to a safe area.
- Exposure to desensitizing or contaminating substances or concentrations causing operation of any alarm may affect sensor sensitivity. Following such events, verify sensor performance by performing a functional gas test (bump test).
- When servicing or replacing sensors, reduce the risk of ignition in hazardous atmospheres by declassifying the area or disconnecting the equipment from the supply circuit before opening the sensor enclosure. Keep the assembly tightly closed during operation.
- Take appropriate precautions when using toxic, flammable, or pressurized cylinders.
- XNX transmitter is SIL2 approved and please refer to XNX transmitter safety manual (1998-0808) for the detail of SIL certificate.

#### ELECTROSTATIC DISCHARGE

To minimize the risk of electrostatic discharge:

- Ground the transmitter adequately
- Install the transmitter in a manner that will prevent accidental electrostatic discharges, e.g. ensure that objects do not rub against the housing etc.
- Clean the enclosure with a damp cloth when necessary

#### Hazardous Location Installation Requirements

- Read and understand this manual prior to installation and use.
- Use only certified cable glands for installation.
- Shielded armored cable is required for CE compliance.
- To reduce the risk of ignition in hazardous atmospheres, conduit runs must have a pour gland installed within 18 inches (45 cm) of the enclosure.
- All ¾ inch NPT conduit, stopping plugs, and adapters must be installed with 5¼ threads (minimum) engaged to maintain the explosion-proof rating.
- The XNX cover assembly must be fully seated to the enclosure (7 threads minimum) to maintain the explosion-proof rating.
- Use only the supplied stopping plugs (Honeywell part number 1226-0258) with the XNX Universal Transmitter.
- For units fitted with the optional relay module: relay contact ratings are 250 VAC 5A, 24 VDC 5A resistive loads only.
- Use copper conductors only. Tighten terminal block screws to 4.5 lb/in (max).
- For XNX-UT\*\*-\*\*\*\*\* transmitters, refer to XNX control drawing 1226E0402.

#### **Special Conditions for Safe Use**

- The following applies to the HART Barrier intrinsically safe circuits: For installations in which both the Ci and Li of the intrinsically safe apparatus exceed 1% of the Co and Lo parameters of the associated apparatus (excluding the cable), then 50% of Co and Lo parameters are applicable and shall not be exceeded, i.e., the Ci of the device plus the C of the cable must be less than or equal to 50% of the Co of the associated apparatus, and the Li of the device plus the L of the cable must be less than or equal to 50% of the Lo of the associated apparatus.
- For circuits connected to the EC barrier in which the capacitance and inductance exceed 1% of the permitted values, the maximum permitted capacitance is limited to 600 nF for group IIC and 1 uF for group IIIC.
- The connection to the HART circuit shall be rated a minimum of IP 6X.
- Delays resulting from transmission errors between sensor and transmitter extend

response times T90 by more than one-third. The period until fault indication is 10 seconds.

- The HART interface is subject of this EC-type examination certificate only for the purpose of configuration and maintenance. The options "Modbus interface" and "FOUNDATION Fieldbus interface" are not subject of this EC-type examination certificate.
- Long-term exposure (>20 minutes) to concentrations exceeding the full-scale range of the  $H_2S$  sensor Type 2 can cause it to lose sensitivity. The measured value may then decrease even though high levels of toxic gas are still present. If such conditions can occur, set the control unit to latch at overrange. In standalone operation, set alarms to latching. When resetting the overrange or alarm, verify the correct operation of the transmitter. Before re-calibrating the transmitter, verify the absence of gas.
- The flameproof joints are not intended to be repaired.

### Cautions

## **ACAUTION**

Caution messages address situaltions that could result in damage to the transmitter or sensors.

### Notes

A NOTE

Notes relate helpful information.

#### Waste Electrical and Electronic Equipment (WEEE) Directive



This symbol indicates that the product must NOT be disposed of as general industrial or domestic waste. This product should be disposed of through suitable WEEE disposal facilities. For more information about disposal of this product, contact your local authority, distributor or the manufacturer.

### Information

Honeywell Analytics assumes no responsibility for equipment that is not installed and used following the procedures in the Technical Manual.

Ensure that the appropriate equipment has been installed. If in doubt, contact Honeywell Analytics.

Honeywell Analytics assumes no responsibility for errors or omissions in this document or the consequences of those errors or omissions. Contact Honeywell Analytics with corrections. Honeywell Analytics reserves the right to revise this document without notice. Contact the local distributor or Honeywell Analytics if additional information is needed.

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Reflex<sup>™</sup> is a trademark of Honeywell International.

 ${\sf HART}^{\circledast}$  is a registered trademark of the HART Communication Foundation.

Modbus<sup>®</sup> is a registered trademark of Schneider Automation Inc. FOUNDATION<sup>TM</sup> is a trademark of Fieldbus Foundation.

Unistrut<sup>®</sup> is a registered trademark of Unistrut Corporation.

Windows<sup>®</sup> is a registered trademark of Microsoft Corporation.

### **Revision History**

Revision	Comment	Date
Rev 13	ECO 9425	Oct 2018
Rev 14	ECO 9443	Jan 2019
Rev 15	ECO 2019-4777	Sep 2019
Rev 16	HAA200063	Sep 2020

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# Introduction

XNX Universal Transmitter Technical Manual



### **Product Description**

#### The Transmitter

The transmitter is a comprehensive gas detection system designed to operate in hazardous locations<sup>1</sup> and utilize multiple sensor technologies –catalytic bead, electrochemical (EC), or infrared (IR)– to detect toxic gases, flammable gases, and oxygen depletion gas hazards. Each technology has a dedicated personality board.

Catalytic bead technology is used with the mV personality board. Catalytic bead sensors respond to a wide variety of combustibles so are typically used for flammable gas detection.

Electrochemical technology is used with the electrochemical board. EC sensors measure toxic gases in low concentrations. The EC sensors employ the patented Reflex<sup>™</sup> cell fault diagnosis routine. Reflex checks for cell presence, cell dry-out, and cell open or short circuit. Reflex is automatically initiated by the transmitter at eight-hour intervals. It is also initiated on power up or sensor exchange. In the event of a cell failing this test, a sensor fault code is displayed. Reflex diagnostics occur in the first minutes of the power up sequence.

Infrared technology is used with the IR board. IR sensors optically absorb gases that fall into the infrared spectrum.

For additional information about any of these sensor types, refer to the applicable data sheet for the supported sensor in Figure 1.

The transmitter also allows for an optional communication board. There are three types of boards: relay, Modbus®, or

FOUNDATION<sup>™</sup> Fieldbus. See the Communications section for additional information.



Personality	Sensor Type	Supported Sensors
IR	Point and Open-Path Infrared	Searchpoint Optima Plus, Searchline Excel
mV	Flammable and Toxic	705, 705HT, Sensepoint, Sensepoint HT, MPD (Catalytic Bead Flammable, IR Flammable and IR $\rm CO_2$ )
XNX EC	Toxic and $O_2$ Sensing	Electrochemical sensors, with Hot Swap, pre-calibrated through Intrinsically Safe (IS) barrier

Figure 1. XNX Universal Transmitter and supported sensing technologies

The transmitter relies on 4-20mA output, refreshed at least every two seconds (once per second is typical), in which the output is proportional to the gas concentration.

<sup>&</sup>lt;sup>1</sup>There are three main types of gas hazards: flammable, toxic, and asphyxiant. A flammable gas hazard is one in which there is a risk of fire and/or explosion (e.g., a situation in which a gas such as methane, butane, or propane is present). A toxic gas hazard is one in which there is a risk of poisoning (e.g., a gas such as carbon monoxide, hydrogen sulfide, or chlorine is present). An asphyxiant hazard would include a risk of suffocation through oxygen deficiency. (Oxygen can be consumed or displaced by another gas.)

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#### 20 mA/HART Output

All XNX Transmitters provide a 20mA Current Loop with HART Communication which can be user configured for Sink, Source (3-Wire) or Isolated (4-Wire) electrical interface based on installation requirements.

The 20mA current loop output provides an analog indication of special states, a proportional output to gas concentration and overrange indication as shown in the table below. In the event of a simultaneous alarm and fault, an alarm condition will always override fault or warning state.

Output	Description*	Notes
1.0 mA	Fault	
2.0 mA	Warm-up Inhibit Bump Test Calibration	Special State Indication
3.0 mA	Warning	
4-20 mA	Gas Concentration	
21 mA	Overrange	

\*Alarm conditions always take priority over faults and warnings.

HART Protocol provides communications with the transmitter from a remote control system for Configuration, Status, and Diagnostics. (See the HART Protocol section for additional information)

#### Communications

The XNX® Universal Transmitter is registered with the HART®

Communication Foundation. The transmitter features HART over 4-20mA as standard.



Additional optional communication interfaces are available: relay communication, Modbus, or FOUNDATION Fieldbus. Each communication option has a dedicated option board. For additional information, refer to the Options section.

#### Certifications

XNX-UT\*\*-\*\*\*\*\* Versions are UL and CSA listed for installation in Class I, Division 1, Groups A, B, C and D Hazardous Locations. FM Approvals evaluation includes Class I, Zone 1, Group IIC, as well as performance tests for specific sensor/transmitter combinations. The CSA or FM certification does not cover daisychained XNX combustible gas transmitters, the use of HART, Modbus, or FOUNDATION Fieldbus protocols for combustible gas performance. HART, Modbus, or FOUNDATION Fieldbus protocols can be used only for data collection or record keeping with regards to combustible gas. The EC cartridge<sup>2</sup> and EC remote mount kit are UL classified to Canandian and US standards.

XNX-AM \*\*-\*\*\*\*\* versions are certified to comply with the European Community ATEX Directive and the prescribed protection methods for installation in potentially explosive atmospheres.

XNX-BT\*\*-\*\*\*\*\* versions are UL listed and INMETRO approved for compliance with both U.S. and Brazilian standards.

See the Sensor Data section for additional information on applicable approvals by part number and the Operating and Storage Conditions for Performance Tested EC Sensors section for marking.

<sup>&</sup>lt;sup>2</sup>"Cartridge" and "sensor" are used interchangeably in this document.

#### Patents

Patents Applicable to the XNX Universal Transmitter		
Patent Number	Description Application	
6,123,818	Reflex patent	Implemented in XNX
6,251,232	Reflex patent	Implemented in XNX
6,351,982	Flammable sensor housing	XNX accepts this sensor
6,395,230	Pellistor	Sensor used in XNX
7,225,661	Gas calibration adapter	Applicable to XNX
7,716,962	Method of gas calibration	Used to calibrate XNX ECC cartridges

Term	Description
human taat	a brief exposure to a gas to verify that a detector is working;
bump test	also known as a functional test
ferrite bead	a device that suppresses noise in a circuit
FOUNDATION Fieldbus	an open architecture, digital, serial communication system
	administered by the Fieldbus Foundation
	Highway Addressable Remote Transducer Protocol; a bi-
HART Protocol	directional analog communication system developed by the
	HART Communication Foundation
intrinoio oofotu	design parameters for the safe operation of electrical equip-
intrinsic safety	ment in hazardous environments; commonly abbreviated IS
ID roting	Ingress Protection; a system for describing a device's protec-
IP rating	tion against dry materials and liquids (e.g., IP66/67)
latching alarm	an alarm that, once activated, must be manually reset
magnetic wand	a small device used to change the transmitter's settings
Modbus	a digital communications protocol based on RS-485 topology
non-latching alarm	an alarm that automatically resets when the cause of the
	alarm is removed
pellistor/bead	an electronic device used to detect combustible gases
personality board	a component of the transmitter that allows its operation to
percentanty board	focus on different sensing technologies
	Personality, Options, and Display; the group of components
POD	including an XNX transmitter's personality board, display, com-
	munication board, etc.
span calibration	adjustment of a detector so that its scale corresponds to a gas
span calibration	concentration range from 0% to 100%
sticky gases	gases that tend to coat the surfaces they contact
toxic gases	gases that are poisonous to humans (refer to the gas's Safety
	Data Sheet for details)
zero calibration	adjustment of a detector so that its zero reading corresponds
	to a test gas concentration of 0%

Glossary

### **Product Overview**

The transmitter is comprised of these main parts:



Figure 2. XNX exploded view

#### Enclosure

Available in either Stainless Steel or Aluminum, with 3/4" NPT (UL/CSA or UL/ INMETRO) or M25 (ATEX/IECEx only) threaded cable/conduit ports, the transmitter enclosure is explosion-proof and suitable for use in -40°F to +149°F (-40°C to +65°C) operating conditions. A 5-coat marine finishing process provides the highest degree of corrosion protection. For more information on performance specifications, see the Specifications section.

The enclosure is equipped with up to five threaded cable/conduit ports providing functional and flexible configurations based on sensor and option choices. See Cable/conduit port assignments for port assignments and restrictions.

Stopping plugs (PN# 1226-0257 or 1226-0258) have been provided to seal unused cable/conduit ports and have been Agency evaluated/approved for use with the XNX enclosure only. The number of stopping plugs varies among available configurations.

## **ACAUTION**

**Caution:** The stopping plugs are for use only with the XNX transmitter. Do not use them with any other device.

Mounting lugs integral to the enclosure allow easy installation on a flat surface or 2"-6" (50-150 mm) diameter pipe with the optional Pipe Mount Kit or to ceilings with the Ceiling Mount Bracket Kit.

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#### Cover

The transmitter cover is supplied in the identical material specified for the enclosure.



A tempered glass window requires the use of the supplied magnetic wand/screwdriver to activate the four user interface switches located on the front of the display module. This allows for non-intrusive setup and operation.

A locking screw integrated into the cover provides positive locking that can be loosened by using the supplied 2mm hex key.



Figure 4. Magnetic wand/screwdriver

A NOTE

**Note:** When attaching the cover or stopping plugs, coat the threads with a suitable antiseize compound to prevent corrosion.

#### POD

The POD (Personality, Options, and Display) includes circuit boards for the personality module, optional interfaces, and display.

The personality module, or circuit board, determines the transmitter behavior based on the sensor type attached to the transmitter (electrochemical cell, catalytic bead sensor, or infrared) and provides the necessary interface. Connection to the attached sensor is made through the sensor connector.

The optional communication boards vary depending on the option selected when ordered. Only one of the three available interface options (relays, Modbus, or FOUNDATION Fieldbus) can be attached to the transmitter.



### Options Local HART

Available with any sensor technology or personality, an external access to the HART interface in the transmitter is provided. An intrinsically safe (IS) barrier inside the transmitter gives the user full control using a handheld field communicator for programming and configuration. The external interface is installed in the lower left cable/conduit port of the transmitter and is intrinsically safe. For more information, see the HART Protocol section.



Figure 6. XNX Universal Transmitter with HART interface IS barrier

## 

Note: POD options are either relay, Modbus, or FOUNDATION Fieldbus.

#### Relays

The relay option (XNX-Relay) provides 3 form "C" (SPDT) normally open/normally closed (NO/NC) contacts for alarm and fault indication. A remote reset input (TB4) is provided to silence alarms. Momentarily closing the the circuit between the pins of TB4 performs the same function as the Reset Alarms & Faults command.

The remote reset switch (designated TB-4 and labeled "Remote Reset SW") is located on the relay option board. It provides a remote hardware-based reset of faults and alarms to the transmitter. In the event that direct access to the local and HART<sup>®</sup> interfaces is not possible, alarms and faults from an XNX transmitter may be reset remotely using a momentary switch. This will momentarily close the circuit between the two pins of TB4, providing the same functionality as a Reset Alarms & Faults command performed from the main screen of thelocal user or the HART interfaces.

Relays are not available when the Modbus<sup>®</sup> or FOUNDATION Fieldbus options are installed.

The transmitter has three relays: relay 1 is for alarm level 1, relay 2 is for alarm level 2, and relay 3 is for faults and special states. Two alarm levels can be set, allowing, for example, a level 1 alarm for the immediate area when a certain gas concentration is detected and a plant-wide level 2 alarm when a greater gas concentration is detected.

The maximum refresh rate of the relays is 2 seconds. See the Set Alarm Values section for more information.

#### Modbus

The optional Modbus interface allows the transmitter to connect to a bus of devices and transmit data to PLCs or controllers. (For more information, see the *Modbus Protocol Manual*). Connections to the transmitter are made through a pluggable terminal block on the Modbus interface circuit board. Modbus RTU protocol uses ASCII/Hex protocols for communication.

#### **FOUNDATION Fieldbus**

FOUNDATION fieldbus is a digital communication system which supports several types of messages. Unlike many traditional systems which require a set of wires for each device, multiple FOUNDATION fieldbus devices can be connected with a single set of wires. FOUNDATION fieldbus overcomes some of the disadvantages of proprietary networks by providing a standardized network for connecting systems and devices.



**Note:** FOUNDATION Fieldbus XNX transmitters require a separate power source and cannot be powered via the bus.

#### Accessories

Refer to the Accessories/Spares section for part numbers.

#### Pipe Mount Kit

The pipe mount kit allows the transmitter to be mounted to pipe from 2"-6" (50-150 mm) in diameter. The kit includes the pipe mount bracket, two carriage bolts, nuts, and lock washers.



#### Calibration Gas Flow Adaptor

The calibration gas flow adaptor is used to apply calibration test gas to the sensor. It attaches to the bottom of the sensor and can be fitted without removing the standard weatherproof cover. See the Calibration section for details on gas calibration.



#### Weatherproof Cover

The weatherproof cap protects sensors from harsh weather.



#### Remote Sensor Mounting Kit for EC Sensors

The remote sensor mounting kit allows EC sensors to be remotely mounted via an IS cable kit, available in various lengths. The kit includes shielded cable, cable glands, and remote terminal box. The cable can be cut to the required length then terminated at the remote terminal box.



#### **Collecting Cone**

The collecting cone improves detection of lighter-than-air gases such as hydrogen and methane.



#### Ceiling Mount Bracket Kit



The optional ceiling mount bracket kit includes two stainless steel ceiling mount brackets, bolts, and nuts.

#### Remote Gassing Kit



The remote gassing kit enables gas to be applied remotely for performing functional response checks (bump tests). The kit Includes: 50' Teflon<sup>®</sup> tubing, a mounting bracket, a tube cap, and device adapters in 1/4" and 1/8" (6.3 mm and 3.2 mm) ID to attach to bump test ports on the weatherproof cap of the device.

#### Extreme Weather Protector

The extreme weather protector protects the sensor from environmental conditions in outdoor exposure applications.



#### Duct Mount Kit

The duct mount kit can be used with the EC sensor to detect  $O_2$ , CO, H<sub>2</sub>, and H<sub>2</sub>S gases in ducts. When combined with the MPD Interface Adapter (available separately), the duct mount kit can accommodate the MPD to detect flammable gases in ducts. The duct mount kit includes the adapter, gasket, and required fasteners. For MPD applications, order both the Duct Mount Kit and the MPD Interface Adapter.



#### Sunshade

The sunshade is used in environments with high heat and/ or direct sunlight. It protects the sensor from environmental conditions in outdoor applications, helping to keep the internal components within the specified temperature ranges. The sunshade can be mounted to 2-inch pipe or to a wall with suitable 6mm fasteners.



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### **The Front Panel**

The transmitter uses magnetic switches to enable non-intrusive operation. To activate a magnetic switch, hold the magnetic end of the screwdriver up to the glass window and slowly swipe the magnet directly over the switch area. For best results, hold the screwdriver as illustrated in Figure 7.



Figure 7. Using the magnetic wand

A visual indication of the switch actuation will appear in the lower right corner of the display each time the switch is activated. In some menus where displayed values can be changed, the magnet must be swiped over the switch to cause the numeral on the display to advance through the available values. Use the switch to return to a previous menu or field.

For the purposes of this manual, the instruction to use  $\emptyset$ ,  $\Im$ ,  $\triangleleft$  or  $\triangleright$ , means to activate the relevant magnetic switch as described above.



Figure 8. Front panel display of the transmitter

#### **Controls and Navigation**

Command	Description	
Ø	The Enter/Accept switch is used to access menus, accept changes and to answer "yes" to system	
Enter/Accept	prompts.	
•	The Escape/Back switch is used to return to previous	
Escape/Back	menus or to answer "no" to system prompts.	
A	The Left/Decrement arrow is used to move through	
Move Left/	menu options or decrease values when entering text or	
Decrease Value	numbers.	
	The Right/Increment arrow is used to move through	
Move Right/ Increase Value	menu options or increase values when entering text or numbers.	

#### The General Status Screen



Figure 9. General Status screen<sup>3</sup>

The General Status screen shows the status of the transmitter. Warnings, faults, alarm levels, and current concentration levels are displayed continuously.



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Figure 10. General Status screen, normal operating mode

The Normal Operating Mode icon  $\checkmark$  indicates proper operation. The display also shows the concentration level of the target gas in two ways. In the first, a numeric value is shown in the upper right corner of the display in the units selected (ppm, %LEL, %VOL). The second concentration display is shown in the form of a bar graph representing the current concentration against full scale and in relation to the defined alarm levels. For more information on setting range and alarm levels, see the Range/ Alarm Settings section. See the EC Sensor Performance Data, Factory Mutual Verified, EC Performance Data, DEKRA EXAM Verified and the Other EC Sensors sections for negative drift and zero deviation values.

When a warning is triggered, the warning icon **A** appears and information is displayed on the General Status Screen. The information displayed alternates between screens displaying the gas concentration and the warning code. See the Warnings and Faults section for more warning code information.



Figure 11. General Status Warning detail

## $^{3}\mbox{The LCD}$ screen's refresh rates are 500 milliseconds when the LCD heater is off and 1 second with the heater on.

Introduction

Honeywell

If the fault icon S is displayed, a fault condition has been triggered and the display will alternate between the target gas concentration and the fault code. See the Warnings and Faults section for more fault code information.



Figure 12. General Status Fault detail

In the event of multiple warnings or faults, the user can view all messages with the transmitter's Event History function.

When an Alarm icon **(!)** is displayed, the target gas concentration exceeds one or both preset alarm levels. The General Status Screen displays the gas concentration and the alarm level exceeded.



Figure 13. General Status Alarm detail

In an overrange condition, the alarm icon will display and the target gas concentration bar graph and alarm setpoints will flash.

Alarm Level Triggered Full Scale Concentration Concentration Bar, Alarm Setpoints Flash Figure 14. General Status Overrange detail

Negative values are not displayed and do not appear on the 4-20 mA output, but they are indicated by faults or warnings when preset thresholds are exceeded. (See zero deviation in the Specifications section)

In addition to the graphic alarm, fault, and warning indicators, the LEDs on the front panel flash in these patterns based on the condition:

Condition		LED <sup>1</sup>		
Contantion	Red	Green	Yellow	
Alarm 1	Solid			
Alarm 2	Flashing			
Warning			Solid	
Fault			Flashing <sup>2</sup>	
Health		Flashing		

<sup>1</sup>The refresh rate of the LEDs is 0.5 second.

<sup>2</sup>Special states (Warmup, Inhibit) are not indicated by the Fault LED.

#### **Entering the Menu**

Swiping the magnet over the magnetic switch  $\bigcirc$  or  $\bigcirc$  allows the user to reset faults or alarms, display current settings, or make adjustments to the device.

## **A** NOTE

**Note:** If the Easy Reset option is set to Lock, alarms and faults cannot be reset without logging in or entering a passcode. For more information, see the Configure Security section.

Swiping the <sup>O</sup> or "escape" magnetic switch activates the Alarm Reset screen and allows alarms to be silenced and faults to be reset.

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The Switch resets all alarms and faults and returns to the General Status screen. Use the Switch to return to the General Status screen without resetting the alarms and faults.



Figure 15. Alarm Reset screen

Two authorization levels control access based upon the security level of the user: Level 1 (routine maintenance) and Level 2 (technician and password administrator). The default passcodes for both levels are "0000" and must be changed after installation to control access (see the Configure Security section). In general, access to neither security level restricts the user to viewing the transmitter's display. If desired, the Easy Reset from Main Status option allows alarm and fault resets without requiring access to either security level.



Figure 16. Passcode screen

**WARNING** 

**Warning:** The factory-set passcodes must be reset to prevent unauthorized access to the transmitter's menus.

When the Passcode screen is displayed, the first passcode digit is highlighted. Use the IP switches to increase or decrease through the values. Once the correct value is displayed for the first digit, accepts the value and moves to the next digit or moves to the previous digit of the passcode.





Repeat for each of the remaining digits in the passcode. If the passcode is entered incorrectly, the Invalid Passcode screen is displayed and the user is returned to the General Status screen.

]	INVALID PASSCODE		_
Figure	e 18 Inv	alid Passcode	screen

#### **Displaying Transmitter Information**

While in the General Status display, swipe the magnet over the magnetic switch  $\triangleright$  to display information about the transmitter. The General Status display will replace the bar graph in the lower portion of the screen with the unit's serial number, the date and time, and the unit's part number.





Figure 19. General Status Screen with unit information

### Main Menu

Once the proper passcode has been entered, the transmitter displays the Main Menu.



From the Main Menu, a Level 1 user can:

- display the current settings/configuration
- test the transmitter
- calibrate and bump test the transmitter
- configure the unit for language, date and time

The Main Menu consists of these options:

Menu		Description	See Section
€ł	Configure	Provides access to settings to configure the transmitter and connected devices	Configuring the Transmitter
Ŗ	Test	Provides access to tools and settings to allow simulation of gas events to test the system	Test Menu
2	Information	Displays current settings for the transmitter including optional relays and Modbus	Information Menu
٦	Gas Calibration	Displays the interface to calibrate sensors attached directly to the transmitter	Gas Calibration Menu

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### **Menu Navigation**



Introduction

2	ALARM∕FAULT STATUS
	887.×1

Information Mode Alarm/Fault Status Alarm/Fault Confirm Alarm/Fault Reset **Reset Alarm/Fault** 🔿 Date & Time Transmitter ID, Serial #, Revision Transmitter Data Transmitter Status **Transmitter Status** 🔛 Sensor Type, Serial #, Revision Sensor Data Sensor Status Sensor Status i Gas Name, ID, Range Gas Data Range Settings, Alarm Settings **Range/Alarm Settings** M mA Level Settings **mA Level Settings** 32Relay Settings<sup>4</sup> **Relay Settings** 

Pieldbus Settings<sup>5</sup>

 Fieldbus Settings
 Event History
 Increment Next/Previous Event
 Increment Next/Previous Hour
 Increment Next/Previous Day
 Increment Next/Previous Alarm
 Increment Next Previous Fault

CET INVIDIT

R Test Mode
🕅 Inhibit
Enable/Disable Inhibit
🙀 Force mA Output
Select Current: 0 to 22 mA
Accept
S⊾Force Relay <sup>6</sup>
Select Relay 1
Select Relay 2
Select Relay 3
Accept
🕅 Alarm/Fault Simulation
Alarm 1 Simulation
Alarm 2 Simulation
Warning Simulation
Fault Simulation

#### 

Calibration Mode
 Gas Calibration
 Enter Span Gas Concentration (Oxygen)
 Enter Span Gas Concentration (Not Oxygen)
 Bump Test
 mA Output Calibration
 Adjust 4 mA Output
 Adjust 20 mA Output
 Coft Reset<sup>7</sup>
 Align Excel<sup>8</sup>

<sup>6</sup> Optional relay only

<sup>7</sup> Searchpoint Optima and Searchline Excel only 8 Searchline Excel only

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SELECT S I High M Configuration Mode Select Language Set Date & Time Set Date Format Set Year, Month, Day Set Hours, Minutes, Seconds Sensor Type Selection Set mV Sensor Type<sup>9</sup> Set mA Sensor Type<sup>10</sup> Gas Selection Changing the Gas or Units Name Gas Selections and Alarm Limits Based on mV Sensor Type Range & Alarms Set Range Alarm 1 Type Alarm 1 Setpoint Alarm 1 Latching or Non-latching Alarm 2 Type Alarm 2 Setpoint Alarm 2 Latching or Non-latching Selecting the Numeric Format Latching/Non-latching 🐻 Change Meas. Units<sup>11</sup> M mA Output Levels Change mA for Inhibit 9 Catalytic bead sensor only 10 Searchpoint Optima and Searchline Excel only

Change mA for Warning Change mA for Overrange Change mA for Low Signal Change mA for Blocked Beam Set Calibration Interval Sensor Type<sup>12</sup> Information screen identifying previous sensor and new sensor Screen displays new type and old type ★ISet Beam Block<sup>13</sup> Select Beam Block Threshold Select Time to Beam Block Select Time to Fault \* Set Path Length<sup>14</sup> Set New Path Length 🐮 Configure Unit ID Edit ID Clear ID Default ID Relay Options<sup>15</sup> Select A1 Select A2 Fieldbus Options<sup>16</sup> **Change Fieldbus Address Change Fieldbus Speed** Security Reset and LVL1 LVL1 Code LVL2 Code 12 Electrochemical and catalytic bead sensors only 13 Searchline Excel only

- 14 Searchline Excel only
- 15 Optional relay only
- 16 Optional FOUNDATION Fieldbus and Modbus only

11 ECC and mV only



# **Installation and Operation**

XNX Universal Transmitter Technical Manual

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# Sensor Mounting and Location

# 

**Warning:** Installation must be in accordance with the recognized standards of the appropriate authority in the country concerned.

**Warning:** Before carrying out any work, ensure that local regulations and site procedures are followed. Appropriate standards must be followed to maintain the overall certification of the sensor.

# 

**Caution:** Locate transmitters and sensors in accordance with relevant local and national legislation, standards, and codes of practice.

Caution: Do not locate the transmitter where it will be exposed to direct sunlight.

Caution: Replace a detector only with another of the same type.

Caution: Mount detectors where the gas is most likely to be present.

When determining the placement of sensors, follow the advice of safety and engineering personnel and experts having specialist knowledge of gas dispersion, the process plant system, and the equipment involved. Record the agreement reached on the location of sensors. Consider these factors when locating gas sensors:

- possible damage caused by natural events such as rain or flooding
- ease of access for functional testing and servicing
- how escaping gas may behave due to natural or forced air currents.

#### Mounting the Transmitter

The transmitter can be mounted in a number of ways using the integral mounting tabs. The transmitter can be attached to flat wall surfaces or to Unistrut<sup>®</sup>. With the optional pipe mount kit, the unit can be mounted to pipe of diameter 2" to 6" (50 to 150mm). A ceiling mount bracket kit is also available.





Figure 22. XNX Universal Transmitter mounting dimensions and clearances

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# **A**WARNING

**Warning:** Any work on the interior of the detector must be conducted only by Honeywell-trained personnel

**Warning:** To reduce the risk of ignition in hazardous atmospheres, disconnect the equipment from the supply circuit before opening the sensor enclosure. Keep the assembly tightly closed during operation. Conduit runs must have a seal fitting connected within 18 inches (45 cm) of the enclosure.

**Warning:** Never open the XNX enclosure under power unless the area is known to be non-hazardous.

**Warning:** When the transmitter is equipped with the optional Remote Mount Kit, the remote sensor must be securely mounted in a fixed position. The Remote Sensor kit is not intended to be used as a handheld sensor.

## A NOTE

**Note:** Agency certifications require that EC and mV sensors face down. Optima sensors must be mounted horizontally.

The transmitter is configured with five cable/conduit ports built into the housing for wiring and mounting sensors. Figure 23 provides the guidelines to proper installation of the transmitter.



While relay wiring can use any available cable/conduit port in the enclosure, to avoid electrical noise do not use the same cable/conduit port for both relay reset and relay signal lines.

\*Limited access due to IS barrier if equipped with electrochemical cell.

Option	Position
Local HART® Option	В
XNX Electrochemical Sensor - Local/Remote	С
MPD, 705 Series, Sensepoint Series	С
Searchpoint Optima Plus	A or E
Searchline Excel	Typically C
Remote Sensor Connection (except EC)	Any remaining
Searchpoint Optima Plus - Remote	Any remaining
Modbus	Any remaining
Relays	Any remaining
Foundation Fieldbus	Any remaining
Power	Any remaining

Figure 23. Cable/conduit port assignments



Figure 24. XNX Universal Transmitter mounting lugs



Figure 25. Optional pipe and ceiling mounts

#### Wiring the Transmitter

The transmitter is available in sensor technologies, or personality options, which support a variety of sensors and applications. Each of the personalities use a dedicated interface board. Pluggable terminal blocks are used for easy connection and service. The personality boards and optional communication interfaces are enclosed in plastic housings comprising the electronics POD (Personality, Options, and Display). The Personality circuit board determines the transmitter's behavior based on the type of sensor attached to the interface. See Specifications for drift and zero deviation values.

This table illustrates the three transmitter configurations and the sensors supported by each.

XNX IR Personality		XNX EC Personality	
Searchline Excel	Searchpoint Optima Plus Local/ Remote	XNX EC Sensor	
Generic	Generic mA Sensors		
XNX mV Personality			
705 Local / Remote	MPD Local (cat bead and IR)	Sensepoint Local / Remote	
705HT Local / Remote	MPD Remote	Sensepoint PPM Local/Remote	
		Sensepoint HT Remote	

Figure 26. XNX Transmitter personalities

## 

**Caution:** Before wiring the transmitter, confirm that the correct personality and communication boards are installed.

#### **General Wiring Considerations**

For proper operation of the transmitter and sensor technologies, consideration of wiring-induced voltage drops, transient electrical noise, and dissimilar earth ground potentials is imperative in the design and installation of the system.

## **WARNING**

**Warning:** The sensor must be earthed/grounded for intrinsic safety, electrical safety and to limit the effects of radio frequency interference. Earth/ground points are provided inside and outside the unit. EMI note for applications using shielded cable: Cable shield must provide 90% coverage of the wiring. Cable shield terminations must be made at the cable glands with suitable EMI type glands. Avoid terminating cable shields at the Earth ground lug inside the XNX enclosure. In cases where wiring is in pipe, a shielded cable is not required. The external terminal is only a supplemental bonding connection where local authorities permit or require such a connection.

#### Loading

When wiring for DC power, 4-20mA signal, remote wiring to sensors must be sized sufficiently to provide adequate voltages for the line length and the loads that will be used.

The use of high inrush or inductive loads may affect the

performance of the transmitter. For best reliability use resistive loads only.

#### Isolation

Isolate the power and signal-carrying conductors.

#### **Circuit Protection**

Supply circuits must provide over-current protection. Consider inrush current in specifying any DC supply. Power supply range is 16 to 32 VDC for EC and mV versions, 18 to 32 VDC for Searchpoint Optima Plus and Searchline Excel, and 16 to 32 VDC depending on the limitations of the device for the generic 4-20mA input.

#### **Distance Considerations for Installation**

Adequately powering the transmitter is the factor that determines an installation's maximum distance. The 4-20 mA output signal will easily handle the distance back to the control equipment.

The primary factors determining distance are the minimum operating voltage of the transmitter and/or sensor; the maximum current draw of the transmitter/sensor, the resistance of the wire used, the power supply voltage, and the current capacity of power supply. An additional consideration is the type of installation; specifically, how many transmitters/sensors are drawing power from the same power supply and whether these transmitters are using the same pair of wires ("daisy-chained") or have their own connections.

### Types of Installations

There are three basic types of installation: a single transmitter; multiple transmitters connected to a single power source; and multiple transmitters connected in a "daisy-chain" configuration.

#### Single Transmitter

This is the simplest type of installation. It consists of a single XNX transmitter installation per power source.



Figure 27. Single transmitter installation

#### Advantages:

- Maximum distance between power source and transmitter
- Smaller power source
- If a power source fails, only one monitoring point fails.

#### Disadvantage:

• Multiple transmitters require multiple power sources.

#### Multiple Transmitters Connected to a Single Power Source

This is two or more transmitters sharing a single power source with each transmitter having its own dedicated wiring to the power source.



Figure 28. Multiple transmitters powered by a single power supply

Advantages:

- Maximum distance between power source and transmitters
- Fewer power sources.

#### Disadvantages:

- Larger power source will be needed
- If a power source fails, several monitoring points fail.

# Multiple Transmitters Connected in a "Daisy-Chain" Configuration

This configuration consists of two or more transmitters installed in a line. The power connections are installed as an extension of the previous transmitter, with the first transmitter being the only one actually wired to the power source.



Figure 29. Daisy-chained transmitters from one power supply

#### Advantages:

- Less wire needed for installation
- Fewer power sources.

#### Disadvantages:

- Requires a larger power source
- Shorter distance between power source and transmitters.
- If a power source fails, several monitoring points fail.
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## A NOTE

Note: CSA/FM certification does not cover daisy-chained XNX combustible gas transmitters.

#### **Power Source Selection**

For each type of installation, selection of power supply is important. Power supplies are rated by voltage and power. The nominal voltage for all XNX transmitters is 24V with the power required depending on the number of points using the same power supply.

As a general guideline, the power supply should be capable of providing more power than is required by the installation. A 10 watt power supply is fine for a single XNX mV with catalytic sensor (6.5 watts required, see the following table) but is inadequate for a single XNX IR with Searchpoint Optima Plus (10 watts required).

XNX Universal Transmitter Maximum Power Consumption							
		-40°C to +65°C	-	10°C to +65°C			
Configuration	HART over 4-20mA (watts)	HART over 4-20mA with Relay, Modbus®, or Foundation™ Fieldbus (watts)	HART over 4-20mA (watts)	HART over 4-20mA with Relay, Mod- bus, or Foundation Fieldbus (watts)			
transmitter with toxic sensors	5.1	6.2	3.4	4.5			
transmitter with catalytic sensors	5.4	6.5	3.7	4.8			
transmitter with infrared cartridge	5.4	6.5	3.7	4.8			

XNX Universal Transmitter Maximum Power Consumption							
		-40°C to +65°C	-10°C to +65°C				
Configuration	HART over 4-20mA (watts)	HART over 4-20mA with Relay, Modbus®, or Foundation™ Fieldbus (watts)	HART over 4-20mA (watts)	HART over 4-20mA with Relay, Mod- bus, or Foundation Fieldbus (watts)			
transmitter with Searchpoint Optima Plus	8.6	9.7	6.9	8.0			
transmitter with Searchline Excel	12.1	13.2	10.4	11.5			

To determine the wattage required, add the maximum power requirements of all the points that will share the power supply. For example, consider a system with two XNX mV transmitters with catalytic sensors (6.5 watts each) and one XNX IR with Searchpoint Optima Plus (10 watts). A 25 watt power supply would probably handle this installation, but a 30 watt power supply would be a better choice.

#### **Wire Selection**

The type of wire used for connections has an effect on the distance of the installation. This is because some of the voltage is dropped across the cable between the power supply and the transmitter.

Thinner wire (i.e., 18 AWG) will lose more voltage than thicker wire (i.e., 12 AWG). The amount of voltage lost depends on how much current is being drawn through the wire; more current means more loss. If too much voltage is ropped across in the wiring, there may not be enough at the distant point to allow the transmitter to operate.

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#### **Single Transmitter Distances**

For installations that have dedicated wiring between the transmitter and the power supply, use the following chart. These distances assume stranded wire is used. If multiple transmitters are using the same power supply, make sure the power supply wattage rating is high enough to power all transmitters simultaneously.



Single Transmitter Distances						
Configuration	18 AWG	16 AWG	14 AWG	12 AWG		
	[1.0 mm2]	[1.5 mm2]	[2.0 mm2]	[3.5 mm2]		
transmitter mV or EC with sensor	1140 feet [347 meters]	1810 feet [551 meters]	2890 feet [880 meters]	4620 feet [1408 meters]		
transmitter IR with	660 feet	1060 feet	1690 feet	2690 feet		
Searchpoint Optima Plus	[201 meters]	[323 meters]	[515 meters]	[820 meters]		
transmitter IR with	550 feet	890 feet	1410 feet	2260 feet		
Searchline Excel	[168 meters]	[270 meters]	[430 meters]	[690 meters]		

#### **Daisy-Chained Transmitter Distances**

It is difficult to calculate distances for this configuration. There are many factors to be considered: distance from control room to first transmitter, distance between transmitters, sensor types, etc. A few scenarios are presented here to provide a base to work from.



Figure 31. Daisy-chained transmitter distances

1. Several transmitters equally spaced from themselves and the power source.

2 Transmitters - Distance "d"							
Configuration	18 AWG [1.0 mm2]	16 AWG [1.5 mm2]	14 AWG [2.0 mm2]	12 AWG [3.5 mm2]			
transmitter mV or EC	380 feet	600 feet	960 feet	1540 feet			
with sensor	[115 meters]	[183 meters]	[292 meters]	[469 meters]			
transmitter IR with	220 feet	350 feet	560 feet	900 feet			
Searchpoint Optima Plus	[67 meters]	[106 meters]	[170 meters]	[274 meters]			
transmitter IR with	185 feet	295 feet	470 feet	750 feet			
Searchline Excel	[56 meters]	[90 meters]	[143 meters]	[229 meters]			

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3 Transmitters - Distance "d"							
Configuration	18 AWG [1.0 mm2]	16 AWG [1.5 mm2]	14 AWG [2.0 mm2]	12 AWG [3.5 mm2]			
XNX mV or EC	190 feet	300 feet	480 feet	770 feet			
With Sensor	[58 meters]	[91 meters]	[146 meters]	[234 meters]			
XNX IR with	110 feet	175 feet	280 feet	450 feet			
Searchpoint Optima Plus	[33 meters]	[53 meters]	[85 meters]	[137 meters]			
XNX IR with	90 feet	145 feet	235 feet	375 feet			
Searchline Excel	[27 meters]	[44 meters]	[71 meters]	[114 meters]			

4 Transmitters - Distance "d"							
Configuration	18 AWG 16 AWG		14 AWG	12 AWG			
	[1.0 mm2] [1.5 mm2]		[2.0 mm2]	[3.5 mm2]			
XNX mV or EC	110 feet	180 feet	290 feet	460 feet			
With Sensor	[33 meters]	[55 meters]	[88 meters]	[140 meters]			
XNX IR with	65 feet	105 feet	165 feet	270 feet			
Searchpoint Optima Plus	[20 meters]	[32 meters]	[50 meters]	[82 meters]			
XNX IR with	55 feet	85 feet	140 feet	225 feet			
Searchline Excel	[17 meters]	[26 meters]	[43 meters]	[68 meters]			

5 Transmitters - Distance "d"						
Configuration	18 AWG	16 AWG	14 AWG	12 AWG		
	[1.0 mm2]	[1.5 mm2]	[2.0 mm2]	[3.5 mm2]		
XNX mV or EC	75 feet	120 feet	190 feet	300 feet		
With Sensor	[23 meters]	[36 meters]	[58 meters]	[91 meters]		
XNX IR with	45 feet	70 feet	110 feet	180 feet		
Searchpoint Optima Plus	[13 meters]	[21 meters]	[33 meters]	[55 meters]		
XNX IR with	35 feet	55 feet	90 feet	150 feet		
Searchline Excel	[11 meters]	[17 meters]	[27 meters]	[46 meters]		

 Several transmitters installed in pairs with each pair equally spaced from the next pair and the power source. These distances assume the paired transmitters are installed within 10 feet [3 meters] of each other.



Figure 32. Transmitters in pairs

2 Transmitters - Distance "d"							
Configuration	18 AWG	16 AWG	14 AWG	12 AWG			
	[1.0 mm2]	[1.5 mm2]	[2.0 mm2]	[3.5 mm2]			
XNX mV or EC	485 feet	775 feet	1230 feet	1970 feet			
With Sensor	[147 meters]	[235 meters]	[292 meters]	[600 meters]			
XNX IR with	380 feet	600 feet	960 feet	1540 feet			
Searchpoint Optima Plus	[115 meters]	[180 meters]	[290 meters]	[470 meters]			
XNX IR with	280 feet	440 feet	700 feet	1130 feet			
Searchline Excel	[85 meters]	[134 meters]	[213 meters]	[344 meters]			

4 Transmitters - Distance "d"							
Configuration	18 AWG	16 AWG	14 AWG	12 AWG			
	[1.0 mm2]	[1.5 mm2]	[2.0 mm2]	[3.5 mm2]			
XNX mV or EC	190 feet	300 feet	480 feet	770 feet			
With Sensor	[58 meters]	[91 meters]	[146 meters]	[234 meters]			
XNX IR with	110 feet	175 feet	280 feet	450 feet			
Searchpoint Optima Plus	[33 meters]	[53 meters]	[85 meters]	[137 meters]			
XNX IR with	90 feet	145 feet	235 feet	375 feet			
Searchline Excel	[27 meters]	[44 meters]	[71 meters]	[114 meters]			

6 Transmitters - Distance "d"						
Configuration	18 AWG	16 AWG	14 AWG	12 AWG		
	[1.0 mm2]	[1.5 mm2]	[2.0 mm2]	[3.5 mm2]		
XNX mV or EC	95 feet	150 feet	240 feet	385 feet		
With Sensor	[33 meters]	[45 meters]	[73 meters]	[117 meters]		
XNX IR with	55 feet	85 feet	140 feet	225 feet		
Searchpoint Optima Plus	[17 meters]	[26 meters]	[42 meters]	[68 meters]		
XNX IR with	45 feet	70 feet	115 feet	185 feet		
Searchline Excel	[14 meters]	[21 meters]	[35 meters]	[56 meters]		

Ensure that wiring is adequately protected from mechanical damage during installation. Shorted or open-circuit wiring to an MPD \*\*I\*\* sensor may result in a full-scale concentration reading before the transmitter's internal diagnostics can identify the external installation fault.

#### **POD Connections**

This illustration shows the connections available on of the terminal blocks for each type of personality board.



Figure 33. Personality board terminal block legend

Each of the personalities uses a single terminal block for connection with the exception of the IR personality, which features a second terminal block.

The personality boards also provide a dedicated pair of jumper switches to define output of the transmitter as isolated 4-20mA, Sink 20mA, or Source 20mA as well as a service jumper to allow power to the loop to continue when the transmitter is being serviced. A separate connector is used to activate local HART (see the Local HART Interface section).

Local HART provides an external access to control the transmitter. An intrinsically safe (IS) barrier inside the transmitter allows the user to attach an external handheld field communicator for programming and configuration. The external interface is intrinsically safe. It is installed in the transmitter's lower left cable/conduit port.

н	n	ne	V	w	ell
	· ·		•	••	<b>U</b>

	Table A					Table B	
Board Type	Function		<b>S1</b>	S2	Board Type	Connection	Function
EC Personality mV Personality	4-20mA	Source Sink	•	▲ ▼	EC Personality mV Personality		Power, 4-20mA Power, 4-20mA, Sensor
IR Personality	Output	Isolated	•	•	IR Personality	TB1	Power, 4-20mA, IR Power and Signal
	Table C					Table D	
Board Type	Function		<b>S</b> 3	<b>S4</b>	Board Type	Connection	Function
IR	IR 4-20mA	Source	•	•	EC Personality	J2	EC IS Barrier
Personality	Input	Sink			IR Personality	TB2	Com A and B
	Table E				Table F		
Board Type	Connection	Function	1		Board Type	Connection	Function
Relay	TB4	Remote R Connecto			Relay	TB3	Relay Output
Modbus	SW5	Bus Loop Terminators		Modbus	TB3	Data Connection	
Foundatin Fieldbus	SW5	Simulatio	n Moc	le	Foundation Fieldbus	TB3	Data connection

## **A** NOTE

**Note:** Open loop faults are not available due to HART, Modbus, and FOUNDATION Fieldbus interfaces where a 4-20 signal cannot be used. In this case, open loop, 0mA must be used as the diagnostic.

The Option circuit boards vary depending upon the option selected when ordered. Only one of the three available interface options (relays, Modbus, or FOUNDATION Fieldbus) can be attached to the transmitter. When installed, connections to the options are made to connectors at the bottom of the POD. 4-20mA Output, Common Connections, and Power

#### Settings

## **WARNING**

**Warning:** Power off the transmitter before changing S3 or S4. Failure to do this will permanently damage the transmitter. Both switches must be set in either Source or Sink prior to applying power.

The transmitter allows the user to configure the 4-20mA output to Sink, Source, or Isolated mode operation via two programming switches on the POD<sup>1</sup>. The Switch Configuration table shows the S1 and S2 setting and corresponding output configuration.

Switch Configuration				
Mode	S1	S2		
Source	Down	Up		
Sink	Up	Down		
Isolated	Down	Down		

Most controllers in the market will accept source-configured devices. Sink-configured signals are used in older technology controllers, which reduce the need for complete system upgrades. In isolated-signal devices, if the controller fails or the mA signal wires are disconnected or broken, the field device will remain operational. Most controllers in the market will accept isolated configured devices.

Power and 4-20mA connections are made at TB-1 and are identical for the EC, IR, and mV Personality Boards. For user convenience, a second set of +Ve and -Ve power terminals have been provided to eliminate the need for a secondary junction

1 The 4-20 mA output state is refreshed at least every two seconds (once per second is typical).

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box in multi-node systems when used with the supplied terminal jumpers. These jumpers enable an electrical connection without connecting to the Personality Board. Install them between pins 1 and 2 and between pins 3 and 4 to support multi-node wiring.

Keep the total load resistance for the 4-20mA between 200 and 500 $\Omega$ , including the resistance of the properly selected 4-20mA cable and input impedance of the equipment to be connected.

Failure to perform 'Calibrate mA Output' or with loads outside the recommended values may result in a diagnostic warning or fault messages.

If the 20 mA output is not used, a 500 ohm resistor must be installed.

The transmitter's power consumption is dependent on the sensor and options for the specific configuration. For proper operation, the input voltage must be maintained between 16 and 32 VDC for EC and mV units and between 18 to 32 VDC for IR units.



Figure 34. Sink wiring









Labels applied to the back of the POD identify each of the connection points.

## 

**Note:** Pins 2 and 4 of terminal block TB1 have no internal connection on the personality board. When used with the terminal block jumpers, pins 2 and 4 can provide additional 4-20mA connections or supply power for daisy-chained units.

# A NOTE

**Note:** FOUNDATION Fieldbus XNX transmitters require a separate power source and cannot be powered via the bus.

#### **FOUNDATION Fieldbus Wiring**

FOUNDATION Fieldbus connections to the transmitter are made through a pluggable terminal block on the FOUNDATION Fieldbus option board, shown in Figure 38. A simulation switch (SW5) is included on the board to enable/disable simulation mode. Terminals 3-1 through 3-4 are provided to facilitate bus wiring; there is no internal connection to other XNX circuitry. Terminal 3-1 is connected internally to 3-2. Similarly, terminal 3-3 is connected internally to 3-4.



Figure 37. FOUNDATION Fieldbus option board and terminal block

#### **Terminal Block Connections**

Connections to the transmitter are made via pluggable terminal blocks secured to the back of the POD. The terminal blocks are keyed and polarized. A color coded label assists in wiring when the block is removed from the POD.

The terminals are suitable for use with 12 to 28 AWG or 0.8 to  $2.5 \text{ mm}^2$  wire. Wire insulation must be stripped 5/16" (8 mm). Tighten each terminal to a maximum of 4.5 in-lbs (0.51 Nm). Up to four terminal blocks are provided; each having 2, 6, 9, or 10 positions.

Two terminal block jumpers are included to provide an electrical connection without connection to the Personality Board. Install the jumpers between pins 1 and 2 and between pins 3 and 4 to support multi-node wiring.

## **WARNING**

**Warning:** When the transmitter is equipped with the optional Remote Mount Kit, the remote sensor must be securely mounted in a fixed position. The Remote Sensor kit is not intended to be used as a handheld sensor.





Figure 38. Pluggable terminal block and terminal block jumper

**EC Personality Wiring** 

## **ACAUTION**

**Caution:** Do not force the POD into the enclosure. Doing so may result in damage to the wiring or the POD or may alter the switch settings. If resistance is felt, wires may be preventing the POD from being properly positioned.



Figure 39. XNX EC personality board terminal blocks and jumper switches and terminal block assignments



Figure 40. EC personality wiring

#### **Electrochemical Sensor Installation**

## **ACAUTION**

**Caution:** A missing oxygen cell will result in 0% V/V 02 gas concentration, thus triggering alarm events. In this situation, check the connection of the EC cell to the sensor connector board.

**Caution:** For biased sensors (e.g., nitrogen dioxide) remove the sensor stabilizer from the bottom of the sensor prior to installation.

Using the Installing plug-in sensor illustration as a guide, follow this procedure:

- 1. Verify that the label on the new sensor is the correct gas type.
- 2. Unscrew the weatherproof cover, loosen the retainer locking screw with the supplied hex key, and unscrew the sensor retainer.
- 3. Plug in the new sensor. Take care to align the sensor pins with the connector.
- 4. Refit the sensor retainer, tighten the locking screw with the hex key, and refit the weatherproof cover. Countdown time of up to 180 seconds (depending on the sensor type) will be displayed.
- 5. Acknowledge the gas type (required before proceeding). For more information on setting gas type, see the Gas Selection section.
- 6. After the sensor is installed and the gas type is confirmed, the range, alarm levels, and other important settings must be set; see the Configuring the Transmitter section.
- 7. After the transmitter has been configured, calibrate the sensor following the procedures in the Calibration section.

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**A** NOTE

**Note:** Refer to control drawings 3000E3157 and 3000E3159 for the installation requirements and the remote mounting of EC cells.

#### **EC Sensor Remote Mounting Kit**

The remote sensor mounting kit is used to mount the EC sensor away from the transmitter. To mount the sensor remotely, follow this procedure:

- 1. Unscrew the weatherproof cover, loosen the retainer locking screw and unscrew the sensor retainer.
- 2. Remove the sensor by pulling (without twisting).
- 3. Plug the remote sensor cable connector into the bottom of the transmitter and secure the retainer.
- 4. Route the cable to the location where the remote sensor is to be mounted.
- 5. Optional: make a loop of cable at the junction box. This will provide some excess for future re-terminations.
- 6. If necessary, cut the cable to the required length.

## 

**Caution:** Do not cut the cable too short. Once cut, additional lengths of cable cannot be added as this will invalidate the intrinsically safe certification.

## **A**WARNING

**Warning:** Enclosures of remotely mounted sensors contain aluminum. Be careful to avoid ignition hazards due to impact or friction when installed in Zone 1 locations.

7. Mount the remote sensor junction box, allowing enough room below to fit the sensor and weatherproof cover. See control drawing 3000E3159 in the Remote Sensor Mount section for specific mounting information.

- 8. Attach the cable to the remote terminal box via the gland provided.
- 9. Make the connections as shown in the Installing a remote sensor mounting kit illustration on the next page.
- 10. Fit the Terminal box lid.
- 11. Plug the sensor into the socket at the bottom of the terminal box.
- 12. Fit the sensor retainer, tighten the locking screw, and fit the weatherproof cover.
- 13. Calibrate the sensor following the procedure in the Zero and Span Calibration for EC Sensors, mV Sensors, and Searchpoint Optima section.



# Honeywell

#### **mV** Personality Wiring

A transmitter with the mV personality board allows interface to the Multi Purpose Detector (MPD), 705, and Sensepoint devices.

# **ACAUTION**

**Caution:** See Specifications to ensure that the transmitter and the mV sensor have the appropriate approvals prior to commissioning.

**Caution:** Verify that the mV sensor being installed has compatible threads (3/4 NPT or M25).

Read the Wiring the Transmitter section which defines the power and 4-20mA output connections that are common to all personalities.

Connections from the mV sensor to the transmitter are made via a single pluggable terminal block. Honeywell Analytics recommends that an 8" (20 cm) service length for wiring be maintained. The wire colors for the connections for each sensor type are shown in the table on this page.

Verify that wires for 4-20mA outputs are routed away from sources of noise such as relay wires.

## **A** NOTE

**Note:** The black and red wires from the MPD are not used with the mV personality board. Ensure that they are properly isolated from live connections. Do not cut the wires.

# **ACAUTION**

**Caution:** Dress the wires properly so that cabling does not contact switches 1 or 2 on the back of the POD. Do not force the POD into the enclosure. Doing so may result in damage to the wiring or the POD. If resistance is felt, wires may be preventing the POD from being properly positioned.



Figure 43. mV personality board terminal blocks and jumper switches

		Wire Color from Sensor							
		mV Catalytic Bead Sensor			mv MPD w/IR Sensor				
TB-1	Desc.		705	Sensept	Concent	Sensept	IR	5%	
		MPD 705HT Senspt HT	PPM*	CO2	CH4	IR Flam			
Pir	ns 1-6	See subsections in the 4-20 mA Output, Common Connections, and Power Settings section for pin identification							
7	Sense	Brown		Red		Brown			
8	Ov	White		Green	White				
9	Ref	Blue		Blue	Blue				

\*Internal earth ground; approximately one inch of the black sheath that contains the Sensepoint PPM's four wires (red, blue, green, silver) must be split to allow the silver grounding wire to reach the internal grounding lugs.



Figure 44. mV personality wiring

#### mV Remote Sensor Mounting

The sensor can be mounted remotely from the transmitter; the installation will vary by installed location, sensor and thread type used. To remotely mount the sensor, follow this procedure:

- 1. Install a junction box appropriately rated for the environment. Allow sufficient room for the installation and calibration of the sensor. (MPD sensors must be installed with the sinter pointing down.)
- 2. Loosen the retainer locking screw on the transmitter with the supplied hex key.
- 3. Unscrew the transmitter's weatherproof cover and loosen the retainer locking screw with the supplied hex key.
- Run conduit or cable from one of the transmitter's available conduit ports to the location of the remote terminal housing in accordance with local requirements. A terminal housing provides a mounting base for the sensor. The installation wiring enters the terminal housing via conduit. UL and CSA require a conduit pour fitting within 18 in. (45 cm) of each enclosure.



Figure 45. Remote terminal housings

The distance between transmitter and remote installation must comply with these parameters to ensure proper operation. Distances are dependent on sensor types and the wire gauge used.

AWG	Metric Wire Gauge	MPD CB1, 705 Series. Sensepoint Series Sensors	MPD IC1, IV1 & IF1 Sensors
24	0.25 mm <sup>2</sup>	12m (47 ft.)	30m (97 ft.)
22		20m (65 ft.)	50m (162 ft.)
20	0.5 mm <sup>2</sup>	30m (97 ft.)	80m (260 ft.)
18		50m (162 ft.)	120m (390 ft.)*
16	1.0 mm <sup>2</sup>	80m (260 ft.)*	200m (650 ft.)*

\* Fluctuations in temperature have a greater impact on smaller wire diameters and therefore may require more frequent zero calibrations.

5. Wire the pluggable terminal block as shown in the mV personality board illustration then plug the connector into the back of the mV personality board. In remote mount MPD configurations, the 3 wires connecting the pluggable terminal block and the remote MPD must be routed through the supplied ferrite bead (Honeywell Analytics part no. 0060-1051, supplied in the accessory kit) as shown in Figure 46.



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6. Mount the remote sensor junction box with sufficient room below to fit the sensor and weatherproof cover.

### **WARNING**

**Warning:** Install the junction box according to local codes and manufacturer's requirements.

- 7. Attach the conduit to the remote terminal box. The junction box provides a mounting base for the sensor and contains the associated electronic circuit.
- 8. In the remote junction box, connect the wires from the transmitter to the 3-way terminal block in the terminal box.

# A NOTE

**Note:** The black and red wires from the MPD are not used with the mV personality board. Ensure that they are properly isolated from live connections. Do NOT cut the wires.

## **WARNING**

**Warning:** The enclosures of remotely mounted 705HT sensors contain aluminum. Be careful to avoid ignition hazards due to impact or friction when installed in Zone 1 locations.

All cable port devices and blanking elements must be certified in type of explosion protection flameproof enclosure "Ex d" or "Ex e", suitable for the conditions of use and correctly installed.

- 9. Plug the connector into the back of the mV personality board.
- 10. Install the mV sensor.
- 11. Terminate wiring at the mV sensor.
- 12. At the transmitter, pass the wires through the ferrite bead as shown in Figure 46 and terminate the wiring at the pluggable terminal block as shown in Figure 44.
- 13. Fit the terminal box lid.
- 14. Fit the sensor retainer, tighten the locking screw and fit the weatherproof cover (if required).
- 15. Calibrate the sensor following the procedure in the Calibration section.

# **A** NOTE

**Note:** Environmental conditions that compromise the IP66 protection provided by the weatherproof cover will extend published response times. Safety protocols or maintenance procedures that consider these environmental conditions are recommended.

#### **IR Personality Wiring**

The RS-485 digital communication is the primary interface in which the transmitter reads gas concentration and sensor status from the Optima Plus/Searchline Excel. If RS-485 communication fails, the Optima Plus/Searchline Excel 4-20mA output becomes the primary source to read gas concentration.

The transmitter allows local programming and configuration through the local LCD display as well as through the HART protocol. Gas concentrations can be viewed at the transmitter from the Searchpoint Optima Plus or Searchline Excel via 4-20mA output as well as from the digital communication connection on TB2 that can provide additional diagnostic information. The gas concentration is taken from the digital communication line as long as it is in agreement with the 4-20 mA output, otherwise the 4-20mA output takes precedence.

## **ACAUTION**

**Caution:** Dress the wires properly so that cabling does not contact switches 1-4 on the back of the POD.

# Honeywell

The transmitter provides a 4-20mA output reflecting the input received. It also offers diagnostic information or data via HART or any of the additional communication options offered. Read the Wiring the Transmitter section which defines the

transmitter power and 4-20mA output connections that are common to all personalities.

## **ACAUTION**

**Caution:** Do not force the POD into the enclosure. Doing so may result in damage to the wiring or the POD or may alter the switch settings. If resistance is felt, wires may be preventing the POD from being properly positioned.

#### Searchpoint Optima Plus/Searchline Excel Connections

Connections from the Searchpoint Optima Plus or Searchline Excel to the transmitter are made via two pluggable terminal blocks (see the IR personality board wiring guide). Maintain an 8-inch service length of wiring.

In remote mount configurations, the maximum distance between the transmitter and Optima Plus or Excel is 100 feet (33 meters) using 0.75 mm<sup>2</sup> (18 AWG) wire minimum.

# **A** NOTE

**Note:** A second, black-handled screwdriver is included for use on terminal blocks 2 and 4. This tool is smaller than the magnetic wand and is designed to fit into the terminal connections on TB2 and TB4.

The Searchpoint Optima Plus or Searchline Excel can be supplied in either Sink or Source mode operation and is typically labeled on the white wire exiting the Searchpoint Optima Plus or Searchline Excel. Use the table in the IR personality board wiring guide to set S3 and S4 to the same output type that appears on the wire tag of the IR device.

For more information see the Searchpoint Optima Plus Operating Instructions (2108M0905) or the Searchline Excel Technical Manual (2104M0506).

#### **Connecting Generic mA Devices**

Use the following schematics to set switches S3 and S4 They *must* be set to the same output type (which appears on the wire tag of the mA device).

The IR personality type provides for a generic mA input under sensor type configuration. The XNX<sup>®</sup> Universal Transmitter can be used to convert the mA input to be transmitted over HART<sup>®</sup> or optional Modbus<sup>®</sup> or FOUNDATION<sup>™</sup> Fieldbus protocols and to set optional relays (if equipped). Additional configuration of gas type and unit ID for reporting is required (see the Gas Selection section). For Generic mA devices, input values below 3mA will generate Fault 155.

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Figure 47. XNX mA input sink configuration

XNX S3 and S4 must be in the DOWN position Set mA Device and XNX to the same output type.



Figure 48. XNX mA input source configuration



TB1				TE	32
Terminal No.	Desc.	From Searchpoint Optima Plus Searchline Excel	Termi	nal No.	From Searchpoint Optima Plus Searchline Excel
1	+24v	See the 4-20 mA		4	Blue
2		Output, Common		3	Orange
3	0 VDC	Connections, and Power			
4		Settings section .			
5	+20mA	Settings section .		XI	IX
6	-20mA		Desc.	From Sea	rchpoint Optima Plus
7	+24VDC	Red	Desc.	Se	archline Excel
8	OVDC	Black	Earth	(	Green/Yellow

White

#### Note:

9

Sig - 20mA

Honeywell Aanalytics recommends that Excel or Optima and the transmitter be wired to building ground. Ground the system at only one point.

# Honeywell



#### Notes:

Ground loops through the armor must be avoided. If armor is connected to the XNX transmitter via a conductive EXd cable gland, the armor must not be earthed at any other location (this will prevent ground loops). Since it is already earthed at the transmitter. Armor must be grounded only if an isolating gland is used to connect it to the transmitter.

RFI and EMC shield

Ground loops through the RFI and EMC shield must be avoided. RFI and EMC shield must be connected to a clean/instrumentation earth ground at the control room. To avoid an earth loop, connect it only at the control room (not at the transmitter).

Figure 51. IR personality wiring - Searchline Excel

Attaching the Searchpoint Optima Plus to the Transmitter

For M25 entries, insert the seal (Honeywell part number 1226-0410) into the proper cable/conduit opening then thread the locknut (Honeywell part number 1226-0409) onto the Optima to the end of the threads. Thread the Optima body into the transmitter until the seal compresses and/or the Optima bottoms out. Reverse until the semi-circular pattern of holes on the front of the weather protection are on the bottom (see below). Tighten the locknut to the transmitter body.



Figure 52. Searchpoint Optima Plus orientation

The 3/4" NPT ports do not require the seal and locknut. The form of the threads provide positive locking and sealing.

## A NOTE

**Note:** When attaching the Searchpoint Optima Plus, coat the threads with an anti-seize compound to prevent corrosion.

#### Searchline Excel/Searchpoint Optima Plus Remote Installation

Junction boxes are available for the Searchline Excel and Searchpoint Optima Plus to facilitate remote mounting from the transmitter. Junction boxes are available for installations requiring UL/CSA or ATEX approvals. Consult the *Searchline Excel Technical Handbook* (Honeywell part number 2104M0506) or *Searchpoint Optima Plus Operating Instructions* (Honeywell part number 2108M0905) for specifics on remote installations or contact a Honeywell Analytics representative for more information.

# Honeywell

#### Searchpoint Optima Plus/Searchline Excel Wiring

When wiring the transmitter and the Searchpoint Optima Plus or Searchline Excel for remote applications, the general recommendations of the ANSI/TIA/EIA-485-A standard must be adhered to with the following additions:

- 1. When mounting the Searchline Excel sensor or Searchpoint Optima Plus detector, run the wiring between each sensor or detector and the transmitter in separate, dedicated conduits.
- 2. Use 18 AWG twisted shielded cable for the RS485 connection between sensor or detector and the transmitter. Verify that the shield of the cable is grounded to earth and the XNX ground on one end ONLY.
- 3. Avoid running wiring near main cables or other high-voltage equipment.
- 4. Do *not* install 120 ohm terminating resistors. These resistors are not required due to low data rates.
- 5. Honeywell Analytics recommends that Searchline Excel sensors or Searchpoint Optima Plus detectors and the transmitter be wired to building ground. Ground the system at only one point.
- 6. Perform a soft reset after connecting the Searchpoint Optima Plus detector and the transmitter for the first time. The soft reset is performed by accessing the transmitter's Calibration Menu. When the soft reset is initiated for the Optima IR sensor, the RS-485 communication will be interrupted temporarily and faults F120 and/or F161 may be observed. RS-485 communication will be reestablished in a few minutes and the faults will be reset automatically in non-latching mode. The faults must be reset manually in latching mode





### Options

### Local HART Interface

Available with any sensor technology or option, this option provides an external access to the HART interface in the transmitter. An intrinsically safe (IS) barrier inside the transmitter allows the user to attach an external handheld field communicator for programming and configuration. The external interface is installed in the lower left cable/conduit port of the transmitter and is intrinsically safe.



Figure 54. XNX Universal Transmitter with HART interface IS barrier installed

The HART protocol is a communication technology used with smart process instrumentation, providing two-way communication simultaneously with the 4-20mA analog signaling used by traditional instrumentation equipment. For more detailed information on HART, see the the HART Protocol section and www.fieldcommgroup.org.

Implementation of the HART protocol in the transmitter:

- Meets HART 6.0 physical layer specification
- The physical layer is tested according to HART Physical Layer Test Procedure, HCF\_TEST-2.
- Data transfer rate: 1200 bps.

HART devices can operate in point-to-point or multidrop configurations.

# **ACAUTION**

**Caution:** Device address changes must be performed only by qualified service personnel

### **Point-to-Point Mode**

In point-to-point mode, the 4–20 mA signal is used to communicate one process variable, while additional process variables, configuration parameters, and other device data are transferred via HART protocol, as shown in the illustration below. The 4–20 mA analog signal is not affected by the HART signal.



# Honeywell

#### **Multidrop Mode**

The multidrop mode of operation requires only a single pair of wires and, if applicable, safety barriers and an auxiliary power supply for up to 8 field devices (see the illustration below). All process values are transmitted via HART protocol. In multidrop mode, all field device polling addresses are >0, and the current through each device is fixed at a minimum value (typically 4 mA).





# A NOTE

**Note:** Use multidrop connection for supervisory control installations that are widely spaced such as pipelines, custody transfer stations, and tank farms.

In general, the installation practice for HART devices is the same as conventional 4-20mA instrumentation. Individually shielded twisted pair cable, either in single-pair or multi-pair varieties, is the recommended wiring practice. Unshielded cables may be used for short distances if ambient noise and cross-talk will not affect communication.

The minimum conductor size is 0.51 mm diameter (#24 AWG) for cable runs of less than 5,000 ft. (1,524 m) and 0.81 mm diameter (#20 AWG) for longer distances.

#### **Cable Length**

Most installations are well within the 10,000 ft. (3,000 m) theoretical limit for HART communication. However, the electrical characteristics of the cable (mostly capacitance) and the combination of connected devices can affect the maximum allowable cable length of a HART network. The table below shows the effect of cable capacitance and the number of network devices on cable length. The table is based on typical installations of HART devices in non-IS environments, i.e., no miscellaneous series impedance.

More information for determining the maximum cable length for any HART network configuration can be found in the HART Physical Layer Specifications.

Cable Capacitance – pf/ft (pf/m) Allowable Cable Lengths for 18 AWG (1.0 mm²) Shielded Twisted Pair Cable					
Number of Network	20 pf/ft	30 pf/ft	50 pf/ft	70 pf/ft	
Devices	(65 pf/m)	(95 pf/m)	(160 pf/m)	(225 pf/m)	
1	9,000 ft	6,500 ft	4,200 ft	3,200 ft	
	(2,743 m)	(1,981 m)	(1,280 m)	(975 m)	
2	8,750 ft	6,350 ft	4,075 ft	3,125 ft	
	(2,667 m)	(1,935 m)	(1,242 m)	(953 m)	
3	8,500 ft	6,200 ft	3,950 ft	3,050 ft	
	(2,590 m)	(1,890 m)	(1,205 m)	(930 m)	
4	8,250 ft	6,050 ft	3,825 ft	2,975 ft	
	(2,515 m)	(1,845 m)	(1,165 m)	(905 m)	
5	8,000 ft	5,900 ft	3,700 ft	2,900 ft	
	(2,440 m)	(1,800 m)	(1,130 m)	(884 m)	
6	7,800 ft	5,760 ft	3,620 ft	2,820 ft	
	(2,380 m)	(1,755 m)	(1,105 m)	(860 m)	
7	7,600 ft	5,620 ft	3,540 ft	2,740 ft	
	(2,317 m)	(1,713 m)	(1,080 m)	(835 m)	
8	7,400 ft	5,480 ft	3,460 ft	2,660 ft	
	(2,255 m)	(1,670 m)	(1,055 m)	(810 m)	

#### Relays

The relay option (XNX-Relay) provides 3 form "C" SPCO contacts for alarm and fault indication. A remote reset is provided to silence alarms.

The remote reset switch (designated TB-4 and labeled "Remote Reset SW") is located on the relay option board. It provides a remote hardware-based reset of faults and alarms to the transmitter. In the event that direct access to the local user and HART interfaces is not possible, alarms and faults from an XNX transmitter can be reset remotely using a switch.

The transmitter can be reset by activating a momentary switch. This will momentarily close the circuit between the two pins of TB4, providing the same functionality as a Reset Alarms & Faults command performed from the main screen of the local user or the HART interfaces.

## **A** NOTE

**Note:** This option is not available when the Modbus or FOUNDATION Fieldbus options are installed.

Wiring for the relays is through an available cable/conduit port to a pluggable terminal block. See Figure 33 for the terminal block legend.

The transmitter has three relays: relay 1 is for alarm level 1, relay 2 is for alarm level 2, and relay 3 is for faults and special states. All special states are indicated by the fault relay.

Honeywell Analytics recommends that the fault relay be used in all installations to maintain safe operation. See Set Alarm Values for more information.

The relay state is refreshed every 2 seconds. The fault relay is

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normally energized indicating proper operation. In the event of power failure or fault, the C-NO connection will open.



Figure 57. XNX relay option board terminal blocks

#### Modbus

The optional Modbus interface allows all transmitter local user interface functions and parameter settings to be transmitted.

Modbus is a master-slave protocol. Only one master (at a time) is connected to the bus. Modbus communication is always initiated by the master. The slave nodes never transmit data without receiving a request from the master node. The slave nodes never communicate with each other. The master node initiates only one Modbus transaction at a time.



Figure 58. Modbus option board terminal block/jumper switch

Modbus connections to the transmitter are made through a pluggable terminal block on the Modbus interface circuit board. Modbus RTU protocol uses ASCII/Hex protocols for communication. See the Terminal block legend for the terminal block legend. A loop termination point (SW5) is included on the Modbus interface board to provide termination of the Modbus loop.



#### FOUNDATION Fieldbus

FOUNDATION Fieldbus connections to the transmitter are made through a pluggable terminal block on the FOUNDATION Fieldbus option board, shown in the figure below. A simulation switch (SW5) is included on the board to enable/disable simulation mode. Terminals 3-1 through 3-4 are provided to facilitate bus wiring; there is no internal connection to other XNX circuitry. Terminal 3-1 is connected internally to 3-2. Similarly, terminal 3-3 is connected internally to 3-4.

Figure 59. FOUNDATION Fieldbus option board, terminal block, jumper switch

## **A** NOTE

**Note:** FOUNDATION Fieldbus XNX transmitters require a separate power source and cannot be powered via the bus.

# Honeywell

6

FS

#### Powering the Transmitter the First Time

Detectors Configured for EC/mV/IR (except Searchline Excel)

After mounting, wiring the transmitter, wiring the specific mV or IR sensor, or installing the EC cartridge, the installation is visually and electrically tested as described below.

# **WARNING**

**Warning:** This procedure must be performed only by suitably trained personnel following local and site procedures. Verify that the associated control panel is inhibited so as to prevent false alarms.

**Warning:** Do not set the minimum or maximum controller alarm levels at less than 10% or greater than 90% of the full scale range of the sensor. CSA and FM agency limits are 60% LEL or 0.6mg/m<sup>3</sup>.

- 1. Verify that the transmitter is wired correctly according to this manual and the associated control equipment manual.
- 2. If equipped, unscrew the weatherproof cover, loosen the sensor retainer locking screw, and unscrew the retainer.
- 3. For EC sensors, plug in the sensor cartridge, taking care to align the sensor pins with the connector holes in the PCB.

# 

**Caution:** For toxic sensors, remove the shorting clip from the bottom of the sensor prior to installation. No shorting clip is provided with  $0_2$  sensors.

4. Refit the sensor retainer, tighten the locking screw and refit the weatherproof cover.

# A NOTE

**Note:** Before replacing the cover on the transmitter housing, coat the threads with anti-seize compound to prevent corrosion.

**Note:** Inspect the cover 0-ring for cracking or any other defects that might compromise the integrity of the seal. If it is damaged, replace with the 0-ring supplied in the official service kit.

- 5. Apply power to the transmitter. This will in turn provide power to the sensor.
- 6. During warmup, the transmitter will be forced to 3 mA (inhibit mode).
- 7. The display will enter a start up routine displaying the initialization screen, then the transmitter loads its operating system, data from the sensor and checks if it is the same type transmitter and sensor software version numbers, gas type, the detection range and span calibration gas level, estimated time to next calibration due, and self-test result. The boot-up procedure takes about 45 seconds. The LCD and LED test is performed in the initialization after powering on. All LCD pixels and LEDs (red, green, and yellow) are turned on for 1.5 seconds. The LCD then goes blank and the LEDs turn off.



Figure 60. XNX Initialization and General Status screens

In the final stages of boot-up, warnings and faults may be observed until the user performs the proper configuration, calibration, and reset activities described in the following sections. See Warnings and Faults for detailed descriptions.

Once the General Status screen appears, the transmitter and sensor are in normal monitoring mode.

## **A** NOTE

**Note:** Calibration of sensors attached to the transmitter is mandatory before the sensor can be used for gas monitoring. Refer to the Calibration section for the procedure. For EC and mV personalities, perform Accept New Sensor Type before calibrating the sensor.

Note: For initial commissioning, refer to EN 60079-29-2.

#### **IR Units Configured for Searchline Excel**

When powering the transmitter fitted with a Searchline Excel sensor, the following procedure must be performed by Honeywell-trained personnel to assure proper installation.

- 1. Verify that the transmitter is wired correctly according to this manual and the associated control equipment manual.
- 2. Apply power to the transmitter. This will in turn provide power to the sensor.
- 3. The sensor output will be forced to 3 mA (default warning).
- 4. The transmitter will enter a boot-up routine, displaying the initialization screen. The transmitter will load its operating system, data from the sensor, sensor software version numbers, gas type, the detection range and span

calibration gas level, estimated time to next calibration due, and self-test result. This will take about 45 seconds.

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Figure 61. XNX Initialization and General Status screens

In the final stages of boot-up, warnings and faults may be observed until the user performs the proper configuration, calibration, and reset activities described in the following sections. See Warnings and Faults.

- 5. When the transmitter completes boot-up, perform a soft reset (see the Soft Reset section) on the Searchline Excel detector from the Calibration Menu. When the soft reset is intitated, the RS-485 communication will be temporarily interrupted and faults F120 and/or F161 may be observed. The RS-485 communication will be re-established in a few minutes and the faults will automatically be reset in Non-Latching mode. F120 and/or F161 must be reset manually in Latching mode.
- 6. Set the Path Length section for the application, then align the transmitter and receiver (see the Align Excel section).
- 7. Once the alignment is complete, perform a zero calibration on the Searchline Excel detector to complete the commissioning process. See the *Searchline Excel Technical Manual* (Honeywell part number 2104M0506) for calibration information.
- 8. Reset any faults that appear in the transmitter's display. The transmitter and Searchline Excel sensor are now ready to monitor.

#### **Remote Calibration of MPD Sensors**

In addition to functional gas testing to ensure the system is operating properly, remote calibration of the MPD CB1 catalytic combustible sensor and MPD IV1 and MPD IF1 infrared combustible sensors can be performed provided the following requirements are met:

- Remote sensor is installed in an indoor environment
- Internal air velocity does not exceed 0.5 m/s
- Weather housing part number 0200-A-1640 is installed on the sensor housing

• A 1 LPM regulator is used for calibration gas delivery Perform the remote calibration procedure in accordance with The Product Specifications section except using the weather guard (Honeywell part number 0200-A-1640) instead of the regular flow housing (Honeywell part number 1226A0411).

Honeywell Analytics recommends MPD sensor calibration at a maximum interval of 180 days (the default value). This value can be reprogrammed in accordance with site procedures to assure the highest level of safety. Verify the correct operation of each sensor before each use by calibration with a certified test gas of known concentration.

The pellistors used in flammable gas sensors can suffer from a loss of sensitivity when in the presence of poisons or inhibitors, e.g., silicones, sulfides, chlorine, lead, or halogenated hydrocarbons.

### **Configuring the Transmitter**

The transmitter can be configured via the local user interface by using the menus available in Configure Menu. For information on accessing and navigating the menus, see Controls and Navigation. The transmitter is shipped with these settings:

Display Languag	le	English		
Date Format		mm/dd/yy		
Time Format		HH:MM		
mV Sensor Type (w/mV personality)		MPD-IC1 (%Vol)		
Alarm Levels		Sensor Cartridge Dependent		
Latching/Non-La	tching Alarme	Alarm: Latching		
Latening/Non-La	Addining Alarms	Fault: Non-Latching		
Display Units		PPM, %VOL or %LEL		
Display Onits		(dependent on personality and sensor choice)		
		Inhibit: 2.0 mA		
4-20 mA Levels <sup>1</sup>		Warning: 3.0 mA		
		Overrange: 21.0 mA		
Temperature Warning*		Enabled		
Deadband		Enabled		
Calibration Inter	val	180 Days (HA recommends 30 day interval)		
Unit ID		XNX #nnnnnnn		
Relay Settings		Alarm Normally De-Energized		
	HART®	Address: 0		
Fieldbus		Mode: Point-To-Point		
Settings	Modbus®	Address: 5		
	(if installed)	Baud Rate: 19200		
Level 1 Passwor	d Access	0000		
Level 2 Passwor	d Access	0000		
Easy Reset Enab	oled	Yes		

\*Remark: Temperature warning is disabled as default for only XNX Russian version

### ☑ Configure Menu

Functions in the Configure Menu and the security levels required to change them are explained in this table.

Symbol	Description	Security Level	Symbol	Description	Security Level
4	Select Language	1	Ō	Calibration Interval	2
$\odot$	Set Date & Time	1	¥	Accept New Sensor Type	2
	Set mV Sensor Type	2	*∎	Beam Block Options	2
	Set mA Sensor Type	2	₩	Path Length	2
İ	Gas Selection	2	۲	Unit ID	2
	Range & Alarms	2	32	Relay Options	2
Π	Latching/Non- latching	2		Fieldbus Options	2
ŧ	Set Units	2	f	Configure Security	2
₽	mA Levels	2			

## **WARNING**

**Warning:** When configuring or communicating with the transmitter using the local user interface, resume monitoring by exiting all menus and returning to the General Status menu manually. No time outs are invoked.

# **A** NOTE

**Note:** With the exception of Inhbit Mode, gas measurement continues in the background allowing users to navigate screens without taking the transmitter offline.

#### Select Language

Available languages for the transmitter are English, Italian, French, German, Spanish, Russian, Mandarin, and Portuguese.



Figure 62. Select Language menu

Different screens are used to display each of the eight available languages, one language per screen. Each language screen will appear in three languages: the selected language, Russian, and Mandarin. To select a new display language, use the switches to navigate through the selections. Use to make the selection or to discard the selection and return to the previous menu.





Figure 64. Accept Language Change screen

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### $\odot$ Set Date and Time



Figure 65. Set Date & Time menu

Select "Set Date and Time" to change the date format and set the transmitter's current time/date.

#### Set Date Format



Figure 66. Set Date Format menu

Use the  $\triangleleft \triangleright$  switches to highlight "MM/DD/YY." Select @ to set the date format.

#### Set Date



Figure 67. Set Date Format screen / Set Date menu

Use the Set Date selection to set the current date. Use the  $\triangleleft \triangleright$  switches to select the year, month, and day. Select  $\oslash$  to set the desired date.

D/	SET DATE
	YY∕MM∕DD 08∕05∕08
MIN MAX	01 31

Figure 68. Setting the Date screen

Use the <<br/>
switches to decrease or increase the values until<br/>
the desired value appears. Select <br/>
to set the value and move to<br/>
the next character. Repeat for each character to be changed.

Set Time

4

Figure 69. Set Time menu

Use the <> switches to decrease or increase the values until the desired value appears. Use <> to select the value and move to the next character. Repeat for each character to be changed.

20	SET TIME
	HH:MM 12:01
MIN MAX	00 23

Figure 70. Set Time screen

Use the  $\triangleleft \triangleright$  switches to navigate to the  $\checkmark$ . Select it to save the changes. If  $\checkmark$  is not selected, no changes will be saved.



Figure 71. Accept Time-Date Changes screen

When the new settings have been saved, the "Settings Accepted" screen will be displayed.

### 

Figure 72. Time-Date Settings Accepted screen

## **A** NOTE

Note: The remainder of this section requires Level 2 access.

### 🕍 Set mV Sensor Type



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Figure 73. Set mV Sensor Type screen

Set mV Sensor Type sets the identity of the type of mV sensor attached to the transmitter. The available mV sensor type selections are:

Sensor	Description
MPD-IC1 (5%V)	MPD Carbon Dioxide 5%Vol
MPD-IV1 (5%V)	MPD Methane 5%Vol
MPD-IV1 (100%L)	MPD Methane 100%LEL
MPD-IF1 (100%L)	MPD Flammable 100%LEL
MPD-CB1 (100%L)	MPD Flammable 100%LEL
705-HT (20%L)	705 Flammable 20%LEL (High-Temp)
705-HT (100%L)	705 Flammable 100%LEL (High-Temp)
705-STD (100%L)	705 Flammable 100%LEL
SP-HT (20%L)	Sensepoint Flammable 20%LEL (High-Temp)
SP-HT (100%L)	Sensepoint Flammable 100%LEL (High-Temp)
SP-STD (100%L)	Sensepoint Flammable 100%LEL
SP-PPM (10%L)	Sensepoint Flammable PPM (10%LEL equiv)
SP-PPM	Sensepoint Flammable PPM
SP-HT-NH3	Sensepoint Ammonia 30,000 PPM

<sup>&</sup>lt;sup>1</sup>In nonane detection applications, if an MPD-CB1 sensor is employed, use star rating 2; with SP-HT sensors, use star rating 4.





Figure 74. Current configured mV sensor and mV Available Sensor list

The first screen displays the currently configured sensor. Select to navigate to the Sensor Selection screen. To select a new mV sensor, use the to select a sensor or to discard the sensor selection, retaining the previously selected sensor, and return to the previous menu.

#### 🕍 Set mA Sensor Type



Figure 75. Set mA Sensor Type screen

Set mA Sensor Type identifies the type of mA sensor attached to the transmitter. The available mA sensor choices are "Excel/ Optima" and "Other mA Sensor."



Figure 76. mA Available Sensor list

To select a new mA sensor, use the ⊲▷ switches to move through the list. Use ⊘ to make the selection or ☺ to discard the

selection, retain the previously selected sensor, and return to the previous menu.

## **A** NOTE

Note: This configuration option is not available for XNX transmitters with EC sensors.

### Gas Selection

Gas Selection sets the target gas for sensors capable of detecting multiple gases. The available gases for each of the capable sensors is determined by the device connected to the transmitter.



Figure 77. Gas Selection menu

After selecting Gas Selection, the initial screen displays the current target gas. Select I to display the list of available gases for the configured sensor. Use the I switches to scroll through the list. A sample of the list is shown in Figures 80 and 81.



Use I to select the new gas or I to discard the selection, retain the previously selected gas, and return to the previous menu. When a new gas is selected, these screens are displayed:





#### 

**Note:** The gas selections available will vary with different types of sensors. Gases listed with a "-2" suffix are compliant with 60079-20-1 LEL levels.

## **WARNING**

**Warning:** When selecting a new target gas for units with a Searchpoint Optima Plus, the sensor must be recalibrated.

#### These are the transmitter's selectable gases:

• Butane (C<sub>4</sub>H<sub>10</sub>)

- Hydrogen (H<sub>2</sub>)
- Carbon Dioxide (CO<sub>2</sub>)
- Methane ( $CH_4$ )
- Ethanol ( $C_2H_5OH$ )
- Ethylene  $(C_2H_4)$
- Hexane  $(C_6 H_{14})$

- Methanol (CH<sub>3</sub>OH)
- Propane ( $C_{3}H_{8}$ )
- Star 1 through Star 8<sup>1</sup>

## **WARNING**

**Warning:** Do not use the transmitter in oxygen-enriched atmospheres. Concentrations displayed will be adversely affected by oxygen depletion.

Warning: High off-scale readings may indicate an explosive concentration of gas.

#### Changing the Gas or Units Name

If "Other mA Sensor" has been selected as the sensor type, the existing gas and units can be renamed. From the Gas Selection menu, select Ø to open the Gas Name menu. Select Ø again to open the Gas Name editing display. The first letter of the current selection will be highlighted (Figure 80).



Figure 80. Gas Name screen / Gas Name editing screen

Use the Switches to cycle through the 76 options (26 capital letters, 26 lower case letters, 10 numbers, 13 typographic characters, and a space). When the first character of the new gas name has been reached, select Ø to advance to the second character. Repeat this procedure with each character until the new gas name is displayed. In this example, "mA Sensor" has been changed to "Flow Sensor" (Figure 83). The name can be up to 15 characters long. Select Ø to return to the Gas Name screen. The new name will be displayed in reverse (light characters on a dark background). Select the switch twice to display the Accept Settings screen. Select Ø to accept the new gas name. A "Settings Accepted" screen will be displayed briefly, followed by the Gas Selection menu.



Figure 81. Accepting the New Gas Name screens

Follow the same procedure to rename the units ("%" in the

illustrations). The units name can be up to 5 characters long.

#### Gas Selections and Alarm Limits Based on mV Sensor Type

These tables show the tranmsitter's programmable alarm limits.

Alarm Limits (% Vol)	MPD-IC1 (5%V)
	Carbon Dioxide
Lower	0.5
Upper	5.0

	MPD-IV1 (5%V/V, 100%LEL)											
	Methane	Methane-1	Methane-2									
Lower Alarm Limit	0.5% Vol	10% LEL	10% LEL									
Upper Alarm Limit	5.0% Vol	60% LEL	60% LEL									
% Volume Reference	n/a	5.0	4.4									

	MPD-IF1 (100%LEL)										
	Propane-1	Propane-2									
Lower Alarm Limit (% LEL)	10	10									
Upper Alarm Limit (% LEL)	60	60									
% Volume Reference	2.0	1.7									

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		MPD-CB1 (100% LEL)																				
	Hydrogen	Methane-1	Methane-2	Methanol	Ethelyne-1	Ethelyne-2	Ethanol-1	Ethanol-2	Propane-1	Propane-2	Butane-1	Butane-2	Hexane-1	Hexane-2	Star 1	Star 2	Star 3	Star 4	Star 5	Star 6	Star 7	Star 8
Lower Alarm Limit (% LEL)	10	10	10	10	10	10	10	10	10	10	10	10	10	10	20	20	20	10	10	10	10	10
Upper Alarm Limit (% LEL)	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60
% Volume Reference	4.0	5.0	4.4	5.5	2.7	2.3	3.3	3.1	2.0	1.7	1.5	1.4	1.2	1.0	n/a							

	705-STD (100% LEL)																					
	Hydrogen	Methane-1	Methane-2	Methanol	Ethelyne-1	Ethelyne-2	Ethanol-1	Ethanol-2	Propane-1	Propane-2	Butane-1	Butane-2	Hexane-1	Hexane-2	Star 1	Star 2	Star 3	Star 4	Star 5	Star 6	Star 7	Star 8
Lower Alarm Limit (% LEL)	20	20	20	25	25	30	30	30	25	30	30	30	50	50	50	30	25	20	20	20	15	15
Upper Alarm Limit (% LEL)	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60
% Volume Reference	4.0	5.0	4.4	5.5	2.7	2.3	3.3	3.1	2.0	1.7	1.5	1.4	1.2	1.0	n/a							
		705-HT (100% LEL)																				
------------------------------	----------	-------------------	-----------	----------	------------	------------	-----------	-----------	-----------	-----------	----------	----------	----------	----------	--------	--------	--------	--------	--------	--------	--------	--------
	Hydrogen	Methane-1	Methane-2	Methanol	Ethelyne-1	Ethelyne-2	Ethanol-1	Ethanol-2	Propane-1	Propane-2	Butane-1	Butane-2	Hexane-1	Hexane-2	Star 1	Star 2	Star 3	Star 4	Star 5	Star 6	Star 7	Star 8
Lower Alarm Limit (% LEL)	20	15	20	20	20	20	20	20	20	20	20	20	20	20	50	30	25	20	20	20	15	15
Upper Alarm Limit (% LEL)	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60
% Volume Reference	4.0	5.0	4.4	5.5	2.7	2.3	3.3	3.1	2.0	1.7	1.5	1.4	1.2	1.0	n/a							

	705-HT (20% LEL), SP-HT (20% LEL)						
	Hydrogen	Methane-1	Methane-2				
Lower Alarm Limit (% LEL)	5.0	5.0	5.0				
Upper Alarm Limit (% LEL)	20	20	20				
% Volume Reference	4.0	5.0	4.4				

										SP-	STD (1	00% L	EL)									
	Hydrogen	Methane-1	Methane-2	Methanol	Ethelyne-1	Ethelyne-2	Ethanol-1	Ethanol-2	Propane-1	Propane-2	Butane-1	Butane-2	Hexane-1	Hexane-2	Star 1	Star 2	Star 3	Star 4	Star 5	Star 6	Star 7	Star 8
Lower Alarm Limit (% LEL)	20	15	20	20	20	20	20	20	20	20	20	20	20	20	50	30	25	20	20	20	15	15
Upper Alarm Limit (% LEL)	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60
% Volume Reference	4.0	5.0	4.4	5.5	2.7	2.3	3.3	3.1	2.0	1.7	1.5	1.4	1.2	1.0	n/a							
										SP	-HT (1	00% L	EL)									
	Hydrogen	Methane-1	Methane-2	Methanol	Ethelyne-1	Ethelyne-2	Ethanol-1	Ethanol-2	Propane-1	Propane-2	Butane-1	Butane-2	Hexane-1	Hexane-2	Star 1	Star 2	Star 3	Star 4	Star 5	Star 6	Star 7	Star 8
Lower Alarm Limit (% LEL)	10	10	10	10	10	10	10	10	10	10	10	10	10	10	20	20	20	10	10	10	10	10
Upper Alarm Limit (% LEL)	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60
% Volume Reference	4.0	5.0	4.4	5.5	2.7	2.3	3.3	3.1	2.0	1.7	1.5	1.4	1.2	1.0	n/a							

		SP-PPM (10% LEL)							
	Hydrogen	Methane-1	Methane-2	FLM					
Lower Alarm Limit (% LEL)	2.0	2.0	2.0	2.0					
Upper Alarm Limit (% LEL)	10	10	10	10					
% Volume Reference	4.0	5.0	4.4	N/A					

	SP-I	РРМ
	Hydrogen	Methane
Lower Alarm Limit (% LEL)	1000 ppm	1000 ppm
Upper Alarm Limit (% LEL)	5000 ppm	5000 ppm
% Volume Reference	n/a	n/a

	SP-HT-NH3
	Ammonia
Lower Alarm Limit (% LEL)	3000 ppm
Upper Alarm Limit (% LEL)	30000 ppm
% Volume Reference	n/a

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#### Range and Alarms

## **WARNING**

**Warning:** XNX Universal Transmitters carrying UL/CSA approvals that are configured for devices measuring %LEL will not allow adjustments to the full scale value. The range is fixed at 100%.

The Range & Alarms option applies only to units with certifications other than UL/CSA.



Figure 82. Range & Alarms menu

#### Set Range (full-scale)

Range is sensor dependent. The Set Range option allows the full-scale range to be set for the sensor which is attached to the transmitter. The full-scale range is based on the capability of the sensor. The selectable range for EC sensors is defined in the Selectable Range column of the table in EC Replacement Sensors. The selectable range for catalytic bead sensors is defined in the Selectable Range column of the table in Catalytic Bead and IR Replacement Sensor Cartridges.



Figure 83. Range Option screen

When the Range option is highlighted, use the  $\triangleleft \triangleright$  switches to decrease or increase the value. Use  $\oslash$  to accept the displayed value and move to the next field. When all fields have been updated, use the  $\triangleright$  switch to highlight  $\checkmark$  on the right side of the display. Use  $\oslash$  to accept the changes.



Figure 84. Setting the range value

When complete, the display will return to the Range Option screen.

#### Set Alarm Values

Set Alarm Values allows the values for Alarm Direction and Alarm Limits for both Alarm 1 and Alarm 2 to be set.



Caution: Alarm 1 and Alarm 2 values must be less than the upper limit value.

Use Alarm Direction to establish whether the alarm is to be triggered by rising or falling gas concentrations. Alarms for most target gases are triggered by rising concentration levels but certain gases; e.g., oxygen, can be measured for depletion levels. When the transmitter is configured with mV or OPTIMA sensors and the meaurement units are LEL, the alarm level setting is limited to 60%LEL.

If the concentration of the target gas remains above the alarm values for 3 seconds or more, an alarm will be triggered.



ALARM 1 DIRECTION
💹 50.0 PPM 🖌
10.0 PPM
🚊 🕈 20.0 PPM

Figure 85. Alarm Direction screen

The icons next to the bell images indicate whether the alarm has been triggered by rising ( $\clubsuit$ ) or falling ( $\clubsuit$ ) gas concentrations. Use the  $\blacktriangleleft \triangleright$  switches to highlight the appropriate trigger. Use  $\oslash$  to make the selection or  $\bigcirc$  to discard it.



Figure 86. Setting alarm rising/falling

The Alarm Limits selection sets the alarm trigger level for both alarms.



Figure 87. Alarm Limits screen

Use  $\triangleleft \triangleright$  to set the desired alarm limit and  $\oslash$  select it. Repeat for each alarm.



Figure 88. Setting an alarm setpoint

When complete, the display will return to the main Range & Alarm screen. When all settings have been made, use <>> to move to the <>> on the display to Accept Settings.



Figure 89. Accept Settings screen

When the settings have been saved, the following screen will appear on the display.



Figure 90. Settings Accepted screen

See Specifications for detailed EC cell information.

#### Set Temperature Warning

### **A**WARNING

**Warning:** There is a potential loss of sensitivity when the sensor is exposed to the extreme low and/or high temperature. Please check each sensor's recommended operating temperature and sensitivity loss before disabling temperature warning.

The Set Temperature Warning option allows the temperature warning to be enabled or disabled. By default, this option is enabled.

In the Range & Alarms menu, use the << > controls to select Temperature Warning menu. Select </ >



When entering Set Temperature Warning menu, a message will be displayed either "DISABLE WARNING?" or "ENABLE WARNING?" per the current setting. User will select disable or enable temperature warning.



setting is "DISABLE"

#### Set Deadband

The Set Deadband menu allows enabling and disabling of the reading deadband. The deadband is a range of value where the gas reading is displayed as zero.

In the Range & Alarms menu, use the << > controls to select Set Deadband menu. Select << > to enter the menu.



When entering Set Deadband menu, a message will be displayed either "DEADBAND OFF" or "DEADBAND ON" per the current setting. User will select deadband off or on.

? <b>~</b> "	DEADBAND OFF?	<b>?</b>  ^#	DEADBAND ON?
	X = 0	<b>(</b> ] = <b>(</b>	X = 🛇

Question message when current setting is "DEADBAND ON"

Question message when current setting is "DEADBAND OFF"

*Note:* When deadband is off and the gas reading is between 0 and negative fault, XNX mA output will be ranged between 4 mA and 2.4 mA.

setting is "ENABLE"

#### Selecting the Numeric Format

If "Other mA Sensor" has been selected as the sensor type, the transmitter's output can be displayed in one of three numeric formats. From the Ranges & Alarms menu, select the Switch to open the Range menu (Figure 91). Select the Switch again to display the Range Lower Limit menu. Select the switch twice to open the first Numeric Format menu.



Figure 91. Navigating to the first Numeric Format menu

Select the Switch to open the second Numeric Format menu, which displays the formats available for numerical display (see Figure 92).



Figure 92. Navigating to the second Numeric Format menu

Select < or <br/>to cycle through the three options. When the desired format is highlighted, select the <br/> switch to make the selection the default display format. Select <br/> twice to return to the Ranges & Alarms menu.

### Latching/Non-Latching Alarms

### **WARNING**

**Warning:** There is a potential loss of sensitivity during exposure to high concentrations of  $H_2S$ . Under these conditions, set the control unit to latch at overrange. In standalone configuration, set alarms to latching. When resetting the overrange or alarm, verify correct operation of the transmitter.

Latching / Non-Latching is used to control whether Alarms 1 and 2 and faults will latch alarms.



Figure 93. Alarm Latching/Non-Latching screen

Ξ/III		ALARM 1 LATCHING	
A	ΠÜ		$\checkmark$
8	ΠĽ		
$\odot$	ſL		

Figure 94. Alarm Latching screen

Select the  $\square$  or  $\square$  icon beside the alarm limit to display the Alarm Latching/Unlatching screen. Alarm latching determines whether alarms that are triggered are automatically reset when the condition dissipates (latching off  $\square$ ) or remain active until an operator resets them manually (latching on  $\square$ ). Highlight the desired latching option with the  $\triangleleft \triangleright$  switches. Use @ to accept it.



Figure 95. Setting Alarm Latching/Unlatching screen

Use the same procedure to set the desired values for Alarm 2 and Faults. When all settings have been made, use  $\triangleleft \triangleright$  to navigate to the  $\oslash$  on the display. Use  $\oslash$  to accept settings.



Figure 96. Accept Settings screen

When the settings have been saved, the following screen is displayed.



Figure 97. Settings Accepted screen

Note: When non-latching is selected, external alarm latching is recommended.

#### Set Units

The Set Units menu allows the units of measurement displayed on the transmitter main menu to be set. This option also sets the units transmitted via HART, Modbus, or FOUNDATION Fieldbus sensors attached to the transmitter, reporting concentrations in PPM or %VOL (except oxygen).



Figure 98. Set Units menu

To change the units, use the IP switches to highlight the units icon. Use I to select it. The transmitter's display will change to the Display Unit Selection screen which shows the available choices for the sensor type installed. Use the IP switches to highlight the desired unit of measurement. Use I to select it or to discard the selection.



Figure 99. Display Unit Selection screen

### 

**Caution:** When changing units of measure, check alarm level settings for the proper units and change as necessary.

Once the units of measurement have been set, use the  $\triangleleft \triangleright$  switches to navigate to the ' $\checkmark$ ' to accept the values.

#### In mA Levels

This option allows the user to select mA output levels for inhibit. fault, and overrange. Beam block and low signal apply to Searchline (see the table in the next column).



Figure 100, mA Levels menu

Using the Switches, move to the mA output to be changed and use Ø to select it.



Figure 101. Set mA Levels for Warning screens

Use the  $\triangleleft$  switches to decrease or increase the value until the desired value appears. Use Ø to select the value and move to the next setting. Repeat for each setting to be changed.

The default values and available output ranges for Inhibit, Warning, Overrange, Beam Blocked, and Low Signal are shown in the following table. See Warnings and Faults for more information.

		Cianal	Ou	tput (mA)	
		Signal	Default	Min	Мах
MA LEVEL FOR	I	Inhibit	2.0	1.0	3.5
EZENA INHIBIT 1 2.0 ma B 3.0 ma	w	Warning	3.0	1.0	3.5
U 1.0 mA U 3.5 mA	0	Overrange	21.0	20	22
0 21.5 mA ✔	В	Beam Blocked	1.0	1.0	4.0
	L	Low Signal	1.0	1.0	4.0

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Figure 102. Set mA Levels for Inhibit screen

After all changes have been made, use the <> > switches to move to the ' $\checkmark$ ' and use  $\bigcirc$  on the front panel to accept and save the settings. If ' $\checkmark$ ' is not selected, none of the changes will be saved.



#### © Calibration Interval

Calibration Interval allows a desired interval for sensor calibration to be set for sensors attached to the transmitter. The transmitter will generate a warning when the interval is reached.

<u>I</u>	CALIBRATION INTERVAL
<b>.10</b> 1	▋▋
細類的	

Figure 104. Calibration Interval menu

Calibration Interval will not appear when an IR personality board is attached and the mA sensor type is set as 'Other mA Sensor'.

The default calibration values for the "Calibration Required" diagnostic vary based on sensor type. This value can be reprogrammed in accordance with site requirements to ensure the highest level of safety. Before commissioning, verify the correct operation of each sensor using calibration with a certified gas of known concentration.

Although the calibration interval can be set to any value between 0 and 360 days, Honeywell Analytics recommends that the interval for electrochemical and catalytic sensors be set to 180 days (or fewer, in accordance with customer site procedures) to assure the highest level of safety.

Use the  $\triangleleft \triangleright$  switches to highlight the current interval and use  $\oslash$  to select it.



Figure 105. Edit Interval and Setting Interval Value screens

Use the  $\triangleleft$  switches to move to the desired position. Use  $\oslash$  to select it. Use the  $\triangleleft$  switches to decrease or increase the value until the desired value is reached. (The minimum number of days is 0; the maximum number is defined by the sensor type.) Use  $\oslash$  to select the value and move to the next field. Repeat for each field. When all of the fields have been updated, use the  $\triangleleft$  switches to highlight the ' $\checkmark$ ' on the right side of the display. Use  $\oslash$  on the front panel to save the settings.



**Caution:** Setting the calibration interval to zero turns off the calibration notification. This can seriously affect sensor performance.



Figure 106. Saving New Interval and New Interval Accepted screens

#### ✓ Accept New Sensor Type

When replacing EC cells or mV sensors, use Accept New Sensor Type to load default parameters into the transmitter for calibration and sensor life. Accept New Sensor Type is also used when replacing an EC cell with another EC cell for a different target gas. (See Replacing with a Different Cartridge Type).



Figure 107. Accept New Sensor Type menu

When changing the target gas by inserting a new sensor, the transmitter will prompt the user for a confirmation of the change before adjusting to the properties of the new sensor.

	CCEPT NEW ENSOR?
OLD SENSOR	TYPE
NEW SENSOR	TYPE
<b>V</b> = <b>V</b>	🔀 = 🛇

Figure 108. Select New Sensor screen

In the display of the transmitter, the old sensor type and the new sensor type will be displayed. Use  $\oslash$  to accept the new sensor or  $\bigcirc$  to reject it.

## Honeywell

#### ₩II Beam Block Options

The Beam Block Options menu is available only if the transmitter is connected to a Searchline Excel receiver.

Figure 109. Beam Block menu

If the infrared beam from the Searchline Excel transmitter is blocked or inhibited in such a way that the intensity of the beam drops to a level below the readable threshold set by the receiver, a warning will be generated by the transmitter. The Beam Block Options menu allows the user to define the maximum period of time the infrared beam can be blocked and the percentage of signal loss before generating a warning through the transmitter.

[₽×II	T E	IME T SLOCK	O BEAM
жA	-5	SEC	
$\gg$	5	SEC	
L5% 3:	3.0	2	

Figure 110. Beam Block Warning Time screen

Use the  $\triangleleft \triangleright$  switches to move to the desired beam block time option and use  $\oslash$  to select it. Use the  $\triangleleft \triangleright$  switches to decrease or increase the value until the desired value appears. Use  $\oslash$  to select the value and move to the next setting.



Figure 111. Setting Beam Block Warning Time screen

When the beam is blocked longer than the value set in Time to Beam Block, a fault is generated by the transmitter.

Set Time to Fault sets the minimum time the beam is blocked before generating a fault.

Ş	*	10		IME TO AULT	)
	$\mathbb{A}$		5	SEC	
×	$\otimes$		5	SEC	
LS	Z	33.	0	7	



Use the  $\triangleleft$  be switches to move to the desired beam block time option and use  $\bigcirc$  to select it. Use the  $\triangleleft$  be switches to decrease or increase the value until the desired value appears. Use  $\bigcirc$  to select the value and move to the next setting.





When the beam is blocked longer than the value set in Time to Fault, a fault is generated by the transmitter.

Low Signal Percentage sets the minimum percentage value of a beam that is not blocked. When the percentage decreases below the defined percentage, a fault is generated.

<b>E</b> ∕ ×∎	_	OW ST Percen	
A	5	SEC	
<b>‰⊗</b>	5	SEC	
L5% 33	.0	%	

Figure 114. Low Signal Percentage screen

Use the  $\triangleleft$  witches to move to the desired Low Signal Percentage and use  $\checkmark$  to select it. Use the  $\triangleleft$  witches to decrease or increase the value until the desired value appears. Use  $\checkmark$  to select the value and move to the next setting.



Figure 115. Setting the Low Signal Percentage

Once the values for Beam Block Warning, Beam Block Fault and Low Signal Percentage have been set, use the  $\triangleright$  switch to highlight the ' $\checkmark$ ' on the right side of the display. Then use  $\oslash$  to accept the changes to the transmitter. If ' $\checkmark$ ' is not highlighted, none of the changes will be saved.

<b>E</b> ≱≋∎		CCEPT	
$*\Delta$	5	SEC	$\checkmark$
$\otimes$	5	SEC	
L <u>5%</u> 33.	0	2	

Figure 116. Accept Beam Block Changes screen



Figure 117. Beam Block Changes Accepted screen

#### 料 Path Length

The distance (in meters) between the transmitter and the receiver is set through the Path Length menu. This menu is available only if the transmitter is connected to a Searchline Excel sensor.



Figure 118. Path Length menu

Setting the Path Length or distance between the transmitter and receiver of the Searchline Excel lets the devices determine the optimum settings for the beam strength for the application.



Figure 119. Current Path Length Setting screen

Use the Switches to move to the desired Path Length setting and use I to select it. Use the Switches to decrease or increase the value until the desired value appears. Use I to select the value and move to the next setting.



Figure 120. Setting Path Length screen

## Honeywell

#### Once the values for Path Length have been set, use the switch to highlight the ' $\checkmark$ ' on the right side of the display. Use the O to accept the changes.



Figure 122. Path Length Changes Accepted screen

#### Unit ID

The Unit ID option allows a unique unit ID of up to 18 characters to be set for each transmitter. This character string can be broadcast over any of the supported communication options, providing a means to create a unique identification for each transmitter for accurate reporting. Available characters are A-Z, a-z, 0-9 and special characters ? !\*% (): & /, # + -



Figure 123. Unit ID menu

#### NOTE Â

**Note:** The XNX Unit ID is not the same as the HART tag in XNX applications using HART protocol.

#### Fdit ID

Each transmitter is assigned a default Unit ID at the factory. The Edit ID menu allows the assigned ID to be modified.



Figure 124. Edit Unit ID screen

From the Edit ID Screen, use the Switches and to select Edit ID. The current Unit ID is displayed. When editing an existing ID, the list of available characters begins at the value displayed.

<b>∭</b> NIT #XXX-YYYY
Figure 125. Editing the Unit ID

Use the Switch to highlight the first character to be changed. Use the Switches to decrease or increase the value until the desired value appears. Use Ø to accept the new value and move to the next character. Repeat for each character to be changed. The Unit ID can be up to18 characters long.

## Honeywell

#### Clear ID

This option clears the current set Unit ID.



Figure 126. Clear Unit ID and Cleared Unit ID screens

#### Set ID to Default

The Set ID to Default option returns the Unit ID to the factory default.



Figure 127. Set ID to Default screen

Once all changes have been made, Accept Settings must be selected before exiting the Unit ID menu. When all changes are saved, the transmitter will display the Settings Accepted screen.



Figure 128. Accept Settings and Accepted screens

### 32 Relay Options

The Relay Options menu allows the relays for both alarm levels to be configured. This menu is available only if the transmitter is equipped with the optional relays.



Figure 129. Relay Options screen

XNX relays can be set to Energized or De-energized. The default is De-energized. The two states for each relay are represented by the symbols  $\Box$  for energized and  $\Box$  for de-energized.



Figure 130. Alarm 1 Relay Current State and Setting New State screens

Use the  $\triangleleft \triangleright$  switches to move to the desired alarm and use  $\checkmark$  to select it. Use the  $\triangleleft \triangleright$  switches to change the state of the relay. Use  $\checkmark$  to accept the new state. Once the transmitter has accepted the new information, a Settings Accepted screen appears.



Figure 131. Accept New Alarm Relay Settings and new Settings Accepted screens

#### Fieldbus Options

The Fieldbus Options menu allows configuration of the HART address or the optional Modbus fieldbus address and baud rate.



Figure 132. Fieldbus Options screen

Select the Fieldbus Options icon to activate the HART/Modbus screens to allow selection of the protocols to be configured or changed. If the transmitter is configured without HART or Modbus, only the installed options will be visible.



Figure 133. HART Options screen

The HART menu provides the ability to select the HART mode. From the HART screen, use the Switches to highlight the HART option, then select . This displays the HART address screen where the device address and whether the HART protocol is active in the unit can be set. To set the address, use the switches to highlight the number in the top line (between 0 and 63) and use to select it. Use the Switches to decrease or increaset the value until the desired value appears. Use to select the value and move to the next setting.



Figure 134. HART Address and Address Value screens

Use the Switches to move to the HART option and use to select it. Use the Switches to scroll through the options until the desired option is highlighted. Use to accept the new state. See Local HART Interface and HART Protocol for more information on available HART modes.





Once the values for the HART address and Mode have been set, use the  $\triangleleft \triangleright$  switches to navigate to the ' $\checkmark$ ' then select it to save the changes to the transmitter.



Figure 136. HART Settings Accepted screen

When the Modbus option is available, use the I have switches to move to the Modbus icon and use I to select it. The Modbus option allows the address and communication baud rate to be set.

## Honeywell

	MODBUS
器MB	

Figure 137. Modbus Options screen

From the Set Fieldbus Address screen, select . To set the Fieldbus address, use the Switches to move to the desired position and use to select it. Use the Switches to decrease or increase the value until the desired value appears. Use to select the value and moves to the next setting.



Figure 138. Set Fieldbus Address and Address Value screens

The communications baud rate can be set from this screen. Use the  $\triangleleft \triangleright$  switches to highlight the proper baud rate and select  $\oslash$ .



Figure 139. Set Baud Rate screens

Once the values for the Fieldbus address have been set, use the  $\triangleleft \triangleright$  switches to navigate to the ' $\checkmark$ ' then select it to save the changes.



Figure 140. Accept Settings and Fieldbus Address Settings Accepted screens

#### Configure Security

Configure Security is used to set or reset the level 1 and level 2 passcodes that control access to the configuration menus of the transmitter.



Figure 141. Configure Security screens

#### Easy Reset from Main Status

The Easy Reset from Main Status option controls the ability to reset faults, warnings, and alarms from the General Status screen (see The General Status Screen).

Use the Switches and to select the lock icon **1**. The Lock/ Unlock screen will be displayed. Choose 'Lock' **1** to prevent reset without password access. The 'Unlock' **1** choice allows resets without requiring login or a passcode.



Figure 142. Lock/Unlock screen

Level 1 and Level 2 Passcodes

Level 1 and 2 passcode screens give the administrator the ability to assign new passcodes for either or both access levels.

From the Configure Security Screen, use the Switches to highlight Passcode 1. Use to choose the first digit and the Switches to decrease or increase the values. Use to accept the new value and move to the next digit. Repeat until all four digits have been selected. Follow the same procedure to change the Level 2 passcode.



Figure 143. Setting the Level 1 passcode

Use the Switches to move to "Accept Settings" on the display. Choose I to save the settings to the transmitter.



Figure 144. Accept Settings and Security Settings Accepted screens

### Verifying the Configuration

#### R Test Menu

The test menu icons are shown in this table:

Symbol	Description	Symbol	Description	
	Inhibit	Zlm	Force Relay	
میں بیران	Force mA Output		Alarm/Fault Simulation	

### **WARNING**

**Warning:** Keep the passwords in a secure area to prevent unauthorized access to the transmitter. If the passwords are lost, resetting the transmitter will require a service technician.

#### 🔊 Inhibit

### **WARNING**

**Warning:** When the transmitter is placed in Inhibit Mode, alarms are silenced. This will prevent an actual gas event from being reported. Inhibit Mode must be limited to testing and maintenance only. Exit Inhibit Mode after testing or maintenance activities.

R	SET INHIBIT LEVEL
<u>)</u>	

Figure 145. Inhibit screen

The Inhibit mode is designed to prevent alarms from being triggered during testing or maintenance.

## Honeywell



Figure 146. Inhibit menu

Use the  $\triangleleft \triangleright$  switches to inhibit alarms by selecting Inhibit On  $\clubsuit$  with the  $\oslash$ . The confirmation screen appears.



Figure 147. Confirm Inhibit On screen

Select I to place the transmitter alarms into inhibit mode. Select I will cancel the choice and leave the alarms in normal operating mode.



Figure 148. Confirm Inhibit Off screen

To return from Inhibit mode to to the normal monitoring mode, select Inhibit Off  $\blacksquare$  with the  $\oslash$ . A confirmation screen appears.

Select • to remove the transmitter from Inhibit mode. Select 'X" to cancel the choice and leave the alarms in Inhibit mode.



Figure 149. Inhibit Status screen

When the transmitter is in Inhibit mode, the General Status display will display the inhibit icon  $\mathbf{k}$ .

🕅 Force mA Output



**Caution:** The mA output set in this menu will revert to the normal operating values when exiting the Test Menu. For more information on setting the mA output levels for normal operation, see mA Levels.

Force mA Output allows peripheral devices driven by mA output from the transmitter to be tested. Based on the mA output values set in the mA Levels option (see mA Levels), the operator chooses the mA level to output to the device.



Figure 150. Force mA Output screen

The New mA Output screen shows the current mA output in the left column. The output can be controlled by changing the value in the column on the right.

4.0 mA	8.0 mA		
	*		

Figure 151. New mA Output screen

Once the new value is input, use the  $\triangleleft \triangleright$  switches to move to the ' $\checkmark$ ' and use the  $\oslash$  magnetic switch on the front panel to set the mA output.

#### Serve Relays



**Caution:** Any relay conditions set in this menu will revert to the normal operating values when exiting the Test Menu. For more information on setting the relay options for normal operation, see Relay Options.

The Force Relay menu allows peripheral devices driven by relays from the transmitter to be tested. Depending on the relay options set in the Relay Options menu (see the Relay Options section), the relay will be open or closed.



Figure 152. Force Relays screen

The Relay State screen shows the current relay configuration in the left column. The output can be controlled by changing the value in the column on the right.



Honeywell

Figure 153. Relay State screen

Once the new value is input, use the  $\triangleleft \triangleright$  switches to move to the ' $\checkmark$ ' and use the  $\oslash$  magnetic switch on the front panel to change the condition of the relay.

#### R Alarm/Fault Simulation

Alarm and Fault simulation work in tandem with the previous sections (Force mA Output and Force Relays) to allow testing of the transmitter and the peripheral warning and safety devices. Figure 156 shows the menu choices for selecting an alarm or fault simulation.



Figure 154. Alarm/Fault Simulation screen

Selecting an alarm level to simulate activates a confirmation screen.



Figure 155. Alarm/Fault Simulation menu





Figure 156. Confirmation screen

Selecting • will simulate the alarm from the transmitter. If the • is selected, the simulation will be aborted.



Figure 157. Warning and Fault Simulation screens

To simulate a Warning or Fault from the transmitter, select the appropriate icon from the menu.



Figure 158. Fault Simulation Confirmation screen

A confirmation screen will appear. Select  $\oslash$  to simulate the warning or fault from the transmitter. If the  $\bigcirc$  is selected, the simulation will be aborted. Use Alarm/Fault Reset to reset alarms, faults, or warnings generated by the simulation.



Figure 159. Alarm/Fault Reset screen

This confirmation screen will appear.



Figure 160. Alarm/Fault Reset screen

Select I to reset the alarms, faults, or warnings generated by the simulation. If the I is selected, the simulation continues.

### **ACAUTION**

**Caution:** Relays and LEDs will return to their initial states after simulations are completed unless faults and alarms are set to latching by the user.

### **WARNING**

**Warning:** After changing parameters with a handheld device, verify that the parameter settings are correct at the transmitter.

## Honeywell

### **Q** Information Menu

The Information Menu Displays the current status information for these parmeters:

Symbol	Description	Description Symbol	
⊗_	Show Alarm/Fault Status	İ	Show Gas Data
$\bigcirc$	Show Date/Time		Show Range/Alarm Settings
:0:	Show Transmitter Data	En	Show mA Level Settings
² <b>:</b>	Show Transmitter Status	32	Show Relay Settings
	Show Sensor Data		Show Fieldbus Settings
<b>\</b>	Show Sensor Status	<b>(</b> )?	Show Event History

### Alarm/Fault Status

Figure 161. Alarm/Fault Status screen

Select Alarm/Fault Status to display the Alarm/Fault Status screen allowing faults and alarms to be reset.



Figure 162. Alarm/Fault Status screen

The ' $\checkmark$ ' will be highlighted. Select  $\oslash$  to reset all faults and alarms generated by the transmitter then return to the Alarm/Fault Status screen. Select the  $\bigcirc$  switch to return to the Alarm/Fault Status screen without resetting faults or alarms.

#### ⊙ Date & Time



Figure 163. Date/Time screens

The Date and Time screens display the date and time in the formats currently set on the transmitter. See Set Date and Time.

### Transmitter Data



Figure 164. Transmitter Data screen

Using the  $\triangleleft \triangleright$  switches, the Transmitter Data displays the ID, part number, serial number, and version number of the firmware.



Figure 165. Transmitter ID, Part Number and Serial Number screens





Figure 166. Transmitter Software, 4-20 Monitor and Option Version screens

Transmitter Data is also used to update the configuration of the transmitter when an option board is added or changed. To add the new option, use the IP switches to navigate to the Option Revision screen, then swipe the IP magnetic switch on the front panel to display the Accept New Option Screen. The screen will show the current option (if any) and the newly installed option. Use the IP switches to highlight the option then swipe the IP magnetic switch on the front panel to accept the change. The transmitter will update the part number of the unit. The new option will then be operational.



Figure 167. Updating the Transmitter for Option Boards Added or Changed screens

#### Transmitter Status

 Image: Status

 Image: Status

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Figure 168. Transmitter Status screen

Transmitter Status displays information about the transmitter

including temperature, 4-20 mA output value, and supply voltage.

Q 👩 '	Z TEMPER	1ITTER RATURE	2 🕞 <sup>2</sup> /2	TRANSMITTER 24V SUPPLY
°C.	20.7	°C	240	23 <b>.</b> 9 V
⊞≞C	30.0	°C	* <b>**</b> * 50	5.0V
mA→	2.7	mA	 ****3.3U	3.3 V

Figure 169. Transmitter Temperature and Supply Voltage screens

### 🕌 Sensor Data





Sensor Data displays information about the transmitter including sensor type and sensor software revision.



Figure 171. Sensor Type and Software screens

#### Y Sensor Status



Figure 172. Sensor Status screen

Sensor Status displays the temperature of the sensor attached to the transmitter. When equipped with an EC or mV sensor, sensor life is also displayed.



Figure 173. Sensor Temperature screen

#### Gas Data

Q	GAS DATA
	SISKYY∐ ⊎©?

Figure 174. Gas Settings screen

Gas Data displays the current detectable gas as configured for the attached sensor.



Figure 175. Gas Abbreviation and Full Scale screens

#### Range/Alarm Settings



Figure 176. Range/Alarm Settings screen

Range/Alarm Settings displays the currently configured alarm information.

‡∠	50.0 PPM	
<u>A</u> †	10.0 PPM	
8†	20.0 PPM	

Figure 177. Alarm Display Rang screen

#### Imma Level Settings



Figure 178. mA Level Settings screen

The mA Level Settings section shows the current values for mA output for Inhibit, Warning, and Overrange output.

MA LEVEL FOR INHIBIT	MA LEVEL FOR WARNING	MA LEVEL FOR OVERRANGE
I 2.0 mA	1 2.0 mA	I 2.0 mA
W 1.0 mA	W 1.0 mA	W 1.0 mA
0 21.5 mA	0 21.5 mA	0 21.5 mA

Figure 179. mA Output Inhibit, Warning and Overrange screens.

#### <sup>0⊪0</sup>→ Fieldbus Settings



Fiaure	180.	Fieldbus	Settinas	screen

Fieldbus Settings displays the current configuration of both HART and Modbus. To change the settings see Fieldbus Options. HART displays the current HART address assigned to the transmitter.

2 01101	HART		HA RT	ADDRESS	
HA RT MB		a ) •?•	Ø NO	HART	



Modbus displays the current address and communication data rate assigned to the transmitter.



Figure 182. Modbus Configuration Display screen

#### 32 Relay Data

The Relay Menu is enabled only if the transmitter is equipped with the optional relays.



Figure 183. Relay Data screen



Figure 184. Relay State screens

Relay Data displays the current setting of the optional relays on the transmitter. To change the relay settings, see Relay Options.

#### **©? Event History**

The Event History screen lists all events that are activated by the transmitter's settings. Five types of events are recorded: reset messages, alarm messages, warning messages, fault messages, and informational messages. The events are listed in chronological order beginning with the latest.

Events can be displayed through five browsing modes:

- all events in order of occurrence
- all events by hour
- all events by day
- only the alarm events, in order of occurrence
- only the fault events, in order of occurrence

The Event History screen groups events into chronological order (beginning from the unit's installation). Events can also be viewed by hour or by date.

Events listed in *hour* order are grouped without regard to date. For example, all events that have occurred between noon and 1:00 o'clock since the transmitter's installation can be isolated. To view all events in hour order:

- 1. Use the magnetic wand to filter the display by hour.
- 2. Navigate through the displayed times.

To isolate all of the events from a specific *day*:

- 1. Use the magnetic wand to filter the display by day.
- 2. Navigate through the displayed days.
- 3. Filter the list by all events. This will display all events that occurred on that day.

When the transmitter is configured with the Searchline Excel or Searchpoint Optima, the data reported in the event will be the fault code from the Searchline Excel or Searchpoint Optima.

The transmitter records up to 1280 events in a circular buffer. When event 1281 is recorded, the oldest event will be deleted from the list.

## A NOTE

**Note:** The leading zeros of faults and warnings are not displayed in the event list; i.e., Fault 011 is displayed as Fault 11.



Figure 188. Chronological Event List by Day



Figure 189. Chronological Alarm List



Figure 190. Chronological Fault list



## Calibration

XNX Universal Transmitter Technical Manual

#### ✗ Gas Calibration Menu

Each of the sensor technologies supported by the transmitter uses unique calibration procedures. The description provided illustrates the transmitter interface with the sensor. The description does not replace the procedures found in each sensor's operating manual.

The Gas Calibration menu is used for Zero and Span calibration as well as functional testing (bump testing). The Gas Calibration menu is accessed from the Main Menu.

This table shows the Gas Calibration menu icons:

Symbol	Description	
٩	Gas Calibration	
Ē	Bump Test	
<b>∿</b> ¥	Calibrate mA Output	
୍ୱ	Soft Reset	
$\oplus$	Align Excel	





For calibrating sticky gases (Cl<sub>2</sub>, ClO<sub>2</sub>, HF, HCl, HCN,  $F_2$  and  $O_3$ ), use Tox Kit part number XNXTOXKIT2.

#### Default Calibration Values

### **WARNING**

**Warning:** Do not use the transmitter in oxygen-enriched atmospheres. Concentrations displayed will be adversely affected by oxygen depletion.

Warning: Take appropriate precautions when using toxic, flammable, or pressurized cylinders.

## **ACAUTION**

Caution: The calibration procedure must be performed only by qualified personnel.

The default calibration values for the "Calibration Required" diagnostic vary based on sensor type. This value can be reprogrammed in accordance with site requirements to ensure the highest level of safety. Before commissioning, verify the correct operation of each sensor by calibration with a certified test gas of known concentration. See Specifications for calibration gas specifications.

### **ACAUTION**

**Caution:** Recalibrate if the temperature of local environment has varied by more than  $\pm 15^{\circ}$ C from the temperature of calibration.

## 

**Warning:** Honeywell recommends periodic bump tests (every 30 days or in accordance with customer site procedures) to the sensor to insure proper operation and compliance with the functional safety rating of the installation.

Zero and Span Calibration for EC/mV Sensors and Searchpoint Optima

## 

**Caution:** Before initial calibration, allow the sensor to stabilize for 30 minutes after applying power. When in zero and span calibration modes, the current output from the sensor is inhibited (default 2mA) to avoid false alarms.

For sticky gases (HCI, HF,  $CI_2$ ,  $CIO_2$ , HCN,  $F_2$  and  $O_3$ ), use PTFE tubing with short pieces of Tygon tube for the final connection (due to the inflexibility of PTFE). This minimizes adhesion of the gas to the tube surface and allows more accurate measurement. Use a one-inch section of Tygon tubing as a union sleeve to join the calibration cup's fitting and the PTFE tubing. Push the PTFE tubing against the fitting so they make secure contact as shown in the illustration. Gas should not be able to contact the Tygon sleeve. Attach the PTFE tubing to the regulator in the same manner.

stainless steel regulator PTFE (Teflon) tubing EC sensor



Figure 192. Joining the PTFE tubing with Tygon tubing

To calibrate the sensor, use an appropriate span gas cylinder, tubing, magnet, and calibration gas flow housing. Set the flow regulator to 300-375 ml/min for XNX EC sensors or 300-700 ml/min for XNX mV sensors. Use a compressed gas cylinder (20.9%Vol oxygen) to perform the zero calibration if the sensor is located in an area containing any residual amount of the target gas. If no residual gas is present, background air can be used to perform the zero calibration. Contact a Honeywell Analytics representative for details about suitable calibration kits. To calibrate the sensor, follow the steps in Calibration Procedure.

## **A** NOTE

**Note:** The oxygen sensor does not require a zeroing procedure. Background air (20.9%Vol oxygen) can be used to span the oxygen sensor in place of a compressed air cylinder (20.9%Vol oxygen). See the Sensor Data section for other sensors.

**Note:** EN performance standards require 10 minutes stabilization time for application of zero and span gas for performance-approved EC, mV, and IR sensors prior to calibration.

#### **Calibration Procedure**

This section outlines the steps for calibrating the transmitter's attached sensors.

## A NOTE

Note: Perform the zero calibration before the span calibration.

- 1. If using a compressed gas cylinder, push the calibration gas flow housing onto the bottom of the sensor and apply the gas.
- 2. Access the Gas Calibration Menu. This menu is for both zero and span calibrations.





Figure 193. Gas Calibration Menu

## **A** NOTE

Note: The Gas Calibration menu is for both zero calibration and span calibration.

#### Zero Calibration



Figure 194. Zero Calibration Screen

As the sensor detects the gas and the concentration increases, the values displayed will reflect the changing concentration. When the concentration values are stable (about 3 minutes), select <a></a> to allow the transmitter to calculate the zero adjustment. Selecting <a></a> will return to the Gas Calibration menu.



Figure 195. Zero Calibration in Progress

3. If the zero calibration is successful, the transmitter will display the Zero Passed screen.



Figure 196. Zero Calibration Passed

#### Span Calibration

If a span calibration is not required, select the <sup>©</sup> to skip the span calibration and return to the Calibration menu.

4. When the zero calibration is completed (or skipped), the Span Concentration screen appears. The gas concentration for the span gas calibration can be changed. If the span calibration is skipped, the Gas Calibration screen displays.



Figure 197. Span Gas Concentration Screen

 Enter the concentration of the span gas by selecting ♥ to choose the first digit. Use the ◄▷ switches to decrease or increase the values. Use ♥ to accept the new value and move to the next digit. Continue until all digits have been selected.



Figure 198. Span Calibration Screen

- 6. Apply the span gas. As the sensor detects the gas and the concentration increases, the values displayed will reflect the changing concentration. When the concentration values are stable, select 
  to perform the span. The Span Calibration process also determines whether the sensor is within the proper range to accurately detect the target gas.
- 7. Selecting <sup>O</sup> will cancel the span calibration and return to the Gas Calibration menu.
- 8. When the sensor has completed the calibration and the span algorithms have determined that it is within range, the Span Passed screen will appear.

Once the zero gas and span calibrations are completed successfully, the user will be prompted to:

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- exit with inhibit off
- exit with inhibit on, or
- not exit.



Figure 201. Span Calibration Failed



Figure 199. Span Passed Screen

If the calibration is not successful, the Span Failed screen will display. Selecting Ø will return to the Span Concentration screen to begin the span calibration again. Selecting © will exit Span Calibration and return to the Gas Calibration Menu.



Figure 200. Span Calibration Failed

### **A**WARNING

**Warning:** When the transmitter is placed in Inhibit Mode, alarms are silenced. This will prevent an actual gas event from being reported. Inhibit Mode must be limited to testing and maintenance only. Exit Inhibit Mode after testing or maintenance activities.

#### Using the Calibration Cup

Refer to Figure 202 to attach the calibration cup:

- 1. Snap the calibration cup into the weather protector. The two protrusions on the cup fit into recesses in the weather protector.
- 2. Attach the hose from the gas cylinder to the calibration cup. Note that the cup's flow is unidirectional. There is an arrow on the bottom showing flow direction
- 3. Adjust the calibration flow rate<sup>1</sup>.



Figure 202. Attaching the Calibration Cup

#### Zero and Span Calibration of EC Sensors

## **ACAUTION**

**Caution:** Before initial calibration, allow the sensor to stabilize for 30 minutes after applying power. When in zero and span calibration modes, the current output from the sensor is inhibited (default 2mA) to avoid false alarms.

**Caution:** Recalibrate if the temperature of local environment has varied by more than  $\pm 15^{\circ}$ C from the temperature of calibration.

#### Hydrogen Sulfide

Hydrogen Sulfide sensors can be affected by extreme humidity changes. A sudden increase in ambient humidity can result in a shortterm positive drift in the instrument's reading. A sudden decrease in ambient humidity can result in a short-term negative drift in the instrument's reading. These are most likely to be noticed during calibration with dry or cylinder gas.

When calibrating hydrogen sulfide cartridges, follow the procedure in Calibration Procedure. To zero the sensor, use a compressed gas cylinder of 20.9%Vol oxygen (not nitrogen). Do not use background air. If a span calibration is to be performed, apply the span calibration gas immediately after the zeroing procedure. Do not allow the sensor to return to ambient air conditions.

### **WARNING**

**Warning:** Long-term exposure (>20 minutes) to concentrations exceeding the full-scale range of the H<sub>2</sub>S sensor Type 2 can cause it to lose sensitivity. The measured value may then decrease even though high levels of toxic gas are still present. If such conditions can occur, set the control unit to latch at overrange. In standalone operation, set alarms to latching. When resetting the overrange or alarm, verify the correct operation of the transmitter. Before re-calibrating the transmitter, verify the absence of gas.

<sup>1 300-375</sup> ml/min for XNX EC sensors, 300-700 ml/min for XNX mV sensors, unless otherwise directed.

#### Hydrogen Cyanide

The span calibration can be performed using HCN from a cylinder at a suitable concentration. Adjust the span calibration set point in the instrument to match that of the concentration actually applied. Pay special attention to the following points:

1. Use the official calibration adaptor (S3KCAL) when applying cylinder gas to the sensor.

2. PTFE tubing should be used to minimise the effects of coating and gas absorption during the procedure.

3. Tubing lengths should be kept as short as possible.

4. Calibration gas should be flowed for a minimum of 5 minutes through the system before performing a span calibration.

5. A flow rate of 300 to 375 ml/min should be maintained throughout the calibration procedure.

#### Fluorine

The calibration is performed using 2 ppm (nominal) chlorine (Cl2). Honeywell Analytics strongly recommends that a suitable Cl2 generator be used for this operation. Adjust the span calibration set point in the instrument to match that of the concentration actually applied. Pay special attention to the following points:

1. Use the official calibration adaptor (S3KCAL) when applying cylinder gas to the sensor.

2. PTFE tubing should be used to minimise the effects of coating and gas absorption during the procedure.

3. Tubing lengths should be kept as short as possible.

4. Calibration gas should be flowed for a minimum of 5 minutes through the system before performing a span calibration.

5. A flow rate of 300 to 375 ml/min should be maintained throughout the calibration procedure.

#### Ethylene Oxide

## 

**Caution:** Operation of the EtO sensor in a constant background of ethylene may result in baseline drift. under these conditions, the response of the sensor should be checked and calibrated more frequently.

## 

**Caution:** Exposure of the EtO sensor to high concentrations of ethylene may reduce cell life. After such an exposure, check and if necessary replace the sensor.

To maximize the accuracy of the calibration, please follow the special process for calibration of EtO cartridges as follow:

Transportation and Installation

## **A** NOTE

**Note:** Ethylene oxide sensors are supplied on a transportation board in order to keep the cell biased at the correct level. Once removed from the transportation board the sensor should be fitted to the detector as soon as possible.

If the sensor is not fitted to the transportation board or a powered detector, its bias will decay and the sensor will take up to 24 hours to recover. During this period the sensor will not function as a gas detector, reporting a gas reading above full scale.

When calibrating ethylene oxide sensors, the following should be taken into account:

1. Use the official calibration adaptor (S3KCAL) when applying cylinder gas to the sensor.

2. PTFE tubing should be used to minimise the effects of coating and gas absorption during the procedure.

3. Tubing lengths should be kept as short as possible.

4. Calibration gas should be flowed for a minimum of 5 minutes through the system before performing a span calibration.
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5. A flow rate of 300 to 375 ml/min should be maintained throughout the calibration procedure.

#### Zero Only Calibration

If the sensor is to be zero calibrated only (no span calibration), the calibration should be performed in clean ambient air or clean air (not nitrogen) humidified to approximately ambient humidity levels.

#### **Full Calibration**

If performing a full calibration (zero and span) the following procedure should be used:

1. Apply clean, dry air (not nitrogen) to the sensor for 5 minutes. Do not use background air.

2. Zero the sensor in accordance with the detector's instructions to confirm the zero calibration.

3. Apply the span calibration gas to the sensor immediately after the zeroing procedure. Do not allow the sensor to return to ambient air conditions between steps 2 and 3.

4. Apply the span gas to the sensor for five minutes before commencing the span calibration in accordance with the detector's instructions to confirm the span calibration.

5. After the span calibration, the sensor should be allowed to recover in clean ambient air, or clean air humidified to approximately ambient humidity levels for fifteen minutes and then should be zero calibrated under these conditions. Note that this does not affect the span sensitivity of the instrument.

#### Ozone

The calibration is performed using 0.2 ppm ozone ( $O_3$ ). Honeywell Analytics strongly recommends that a suitable  $O_3$  generator be used for this operation such as the ACD Genie  $O_3$ . This device generates ozone at the target concentration of 0.2 ppm and maintains a regular flow rate throughout the calibration. During the calibration, please pay attention to the following points: 1. PTFE tubing should be used to minimise the effects of coating and gas absorption during the procedure.

2. Tubing lengths should be kept as short as possible.

3. The flow rate of the ADC Genie  $O_3$  generator depends on the concentration set and cannot be adjusted by the user. At a concentration of 0.2 ppm, the flow rate will be 1 lpm.

4. Calibration gas should be flowed for a minimum of 5 minutes through the system before performing a span calibration.

5. Refer to the manufacturer's operating instructions supplied for full details on the operation of the  $O_3$  generator.

#### 705/705HT Calibration

For complete calibration and configuration information, see the *Type 705 Operating Instructions* (Honeywell part number 00705M5002).

#### Sensepoint/Sensepoint HT Calibration

For complete calibration and configuration information, see the *Sieger Sensepoint Technical Handbook* (Honeywell part number 2106M0502).

#### **Searchpoint Optima Plus Calibration**

Complete calibration and configuration information can be found in the Searchpoint Optima Plus Operating Instructions (Honeywell part number 2108M0905). If properly installed and maintained, the Searchpoint Optima Plus sensor will not require routine calibration. This is due to the inherent stability of the IR absorption process and the unit's fully compensated optical configuration.

1. From the Calibration menu, select the Gas Calibration option.



Figure 204. Gas Calibration menu

2. Perform a zero calibration. When concentration values are stable, select @ for XNX to calculate the zero adjustment



Figure 205. Apply Zero Gas screen

3. Select <sup>(C)</sup> to return to the Gas Calibration menu. If the zero calibration was successful, the transmitter will display the Zero Passed screen

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Figure 206. Zero Calibration screens



Figure 207. Searchpoint Optima Plus

## Honeywell

5. Continue until all three digits have been entered.



Figure 208. Span Concentration screen

 Apply the span gas. When concentration values are stable, select
to calculate the span adjustment. This process also determines if the sensor is within range to accurately detect the target gas.



Figure 209. Span adjustment calculation

7. Select <sup>(2)</sup> to return to the Gas Calibration menu. If the calibration is not successful, the Span Failed screen will be displayed.



calibration.

Select <sup>(3)</sup> to exit Span Calibration and return to main Calibrate screen. If Span Calibration is exited, the previous calibration values will be used. Select <sup>(2)</sup> to return to the Span Concentration screen.

If the calibration is successful, the Span Passed screen will be displayed.



Figure 211. Span Passed screen

- 8. Exit the Calibration Menu. After the zero and span calibrations have been successfully completed, the user will be prompted to:
  - Exit and turn alarm and fault inhibit off,
  - Exit and leave the transmitter in inhibit mode. or
  - Not exit



Figure 212. Calibration exit options

Figure 210. Span Failed screen

Select 🖉 to return to the Span Concentration screen to repeat the span

## **WARNING**

**Warning:** When the transmitter is placed in Inhibit Mode, alarms are silenced. This will prevent an actual gas event from being reported. Inhibit Mode must be limited to testing and maintenance only. Exit Inhibit Mode after testing or maintenance activities.

#### Zero and Span Calibration for MPD Sensors

## **ACAUTION**

**Caution:** Extended or frequent exposure to elevated concentrations of combustible gases may affect sensor sensitivity. Verify sensor performance by frequent calibration.

**Caution:** Before initial calibration, allow the sensor to stabilize for 30 minutes after applying power. When in zero and span calibration modes, the current output from the sensor is inhibited (default 2mA) to avoid false alarms.

The Gas Calibration menu is for both zero and span calibrations. This section describes how to calibrate MPD flammable sensors fitted to the transmitter. The calibration adjustments are made on the transmitters display. Gassing is performed at the sensor, which may be locally or remotely located.

The following equipment is required:

- Flow housing (Honeywell part number 1226A0411)
- Test gas
- Regulator

## **A** NOTE

Note: Use the zero gas and span gas at about the same humidity levels to avoid erroneous cell responses.

- 1. If there is a weatherproof cap on the MPD, remove it.
- 2. Fit the flow housing onto the MPD.



Figure 213. Flow housing

Figure 214 shows the flow housing accessory fitted to the MPD.



Figure 214. MPD with Flow Housing

3. Connect the flow housing (using either gas pipe) to the regulated cylinder containing a known concentration of the target gas at approximately the sensor alarm point, e.g., 50% LEL methane in air.

## **WARNING**

Warning: As some test gases are hazardous, exhaust the flow housing outlet to a safe area.

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- Follow the procedure in the Zero and Span Calibration for EC Sensors, mV Sensors, and Searchpoint Optima section for both zero and span calibrations.
- 5. Apply the target gas to the sensor. Pass the gas through the flow housing at a rate of 300-700 ml/min.
- 6. Calibrate sensors at concentrations representative of those to be measured. When feasible, calibrate the sensor with the target gas it is to detect.
- 7. Ensure that the sensor and the vicinity around it is clear of all traces of the calibration gas before continuing. This is to avoid triggering spurious alarms. If the calibration fails at any point, discard the cartridge and replace it with a new one (see the MPD Sensor Cartridge Replacement section).
- 8. Remove the test equipment, refit the weatherproof cap to the sensor (if it was previously removed for the test), and return the system to normal operation.

#### MPD Flammable Sensor Operational Life

The pellistors used in flammable gas sensors can suffer from a loss of sensitivity when in the presence of poisons or inhibitors, e.g., silicones, sulfides, chlorine, lead, or halogenated hydrocarbons. The pellistors are poison-resistant to maximize the operational life of the flammable sensor. The typical operating life of the pellistor sensor used in the MPD-CB1 is 60 months.

## **ACAUTION**

**Caution:** When a user calibrates a sensor using a different gas, the responsibility for identifying and recording the calibration rests with the user. Refer to local regulations where appropriate.

**Cross-calibration Procedure for MPD-CB1** 

When the MPD-CB1 Combustible LEL sensor is to be calibrated with a gas which is different from the gas or vapor to be detected, follow this cross-calibration procedure:

These star rating tables list the gases according to the reaction they produce at a given detector.

Gas	Star Rating	Gas	Star Rating	Gas	Star Rating
Acetone	4*	Ethane	6*	Nonane	2*
Ammonia	7*	Ethanol	5*	Octane	3*
Benzene	3*	Ethyl acetate	3*	Pentane	4*
Butanone	3*	Ethylene	5*	Propane	5*
Butane	4*	Heptane	3*	Propan-2-ol	4*
Butyl acetate	1*	Hexane	3*	Styrene	2*
Butyl acrylate	1*	Hydrogen	6*	Tetra hydrafuran	4*
Cyclohexane	3*	Methane	6*	Toluene	3*
Cyclohexanone	1*	Methanol	5*	Triethylamine	3*
Diethyl ether	4*	MIBK	3*	Xylene	2*

An eight-star (8\*) gas produces the highest output, while a one-star (1\*) gas produces the lowest. (These are not applicable at ppm levels.)

To cross-calibrate the MPD-CB1 combustible gas sensor:

- 1. Obtain the star rating for both the test gas and the gas to be detected from the Gas Star Ratings table on the previous page.
- 2. Set the gas selection to the star rating which is the same star rating of the gas being detected.
- 3. These values may then be used in the following table to obtain the required meter setting when a 50% LEL test gas is applied to the detector.

	Test Gas Meter Settings <sup>1</sup>										
Star Rating of		Star Rating of Gas to be Detected									
Calibration Gas	8*	7*	6*	5*	4*	3*	2*	1*			
8*	50	62	76	95	-		-	-			
7*	40	50	61	76	95	-		-			
6*	33	41	50	62	78	95	-				
5*	26	33	40	50	63	79	95	-			
4*	-	26	32	40	50	63	80	95			
3*	-	-	26	32	40	50	64	81			
2*	-	-	-	25	31	39	50	64			
1*	-	-	-	-	25	31	39	50			

<sup>1</sup>Use these settings only with 50% LEL calibration gas concentration.

4. If a sensor is to be used to detect a gas other than that for which it was calibrated, the required correction factor can be obtained from the following multiplier factors table. Multiply the meter reading by this number to obtain the true gas concentration.

**Multiplier Factors** 

Sensor			Sen	sor use	ed to de	etect		
calibrated to detect	8*	7*	6*	5*	4*	3*	2*	1*
8*	1.00	1.24	1.52	1.89	2.37	2.98	3.78	4.83
7*	0.81	1.00	1.23	1.53	1.92	2.40	3.05	3.90
6*	0.66	0.81	1.00	1.24	1.56	1.96	2.49	3.17
5*	0.53	0.66	0.80	1.00	1.25	1.58	2.00	2.55
4*	0.42	0.52	0.64	0.80	1.00	1.26	1.60	2.03
3*	0.34	0.42	0.51	0.64	0.80	1.00	1.27	1.62
2*	0.26	0.33	0.40	0.50	0.63	0.79	1.00	1.28
1*	0.21	0.26	0.32	0.39	0.49	0.62	0.78	1.00

Since combustible sensors require oxygen for correct operation, use a mixture of gas in air for calibration. Assuming average sensor performance, the sensitivity information in these tables is normally accurate to  $\pm 20\%$ .

#### Example:

If the target gas to be detected is butane and the calibration gas available is methane (50% LEL):

1. Look up the star rating for each gas in the first table:

Butane 4\* and Methane 6\*.

- 2. Check the meter settings for 50% LEL calibration gas in the second table: 78.
- 3. Set the meter to 78% to give an accurate reading for butane using 50% LEL with methane as the calibration gas.

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## **A** NOTE

**Note:** Calibrate the sensor at the approximate alarm levels to allow for non-linearity of the sensors at gas concentrations above 80% LEL.

#### EC Sensor Operational Life

The typical life of a toxic gas sensor depends on the application, frequency, and amount of gas exposure. Under normal conditions (3 month visual inspection and 6 month test/recalibration), the toxic sensor has an expected life equal to or greater than these lifetimes:

- 12 months for ammonia, hydrogen chloride, and hydrogen fluoride sensors (see further ammonia information below).
- 18 months for fluorine and ozone sensors.
- 24 months for chlorine dioxide, oxygen, and other toxic sensors.

See the Maintenance section for sensor replacement procedures.

## 

**Caution:** Oxygen deficient atmospheres (less than 6%V/V) may result in inaccurate readings and substandard performance.

Ammonia electrochemical cells are reliable and suitable for applications where no background concentration of ammonia exists. Under these conditions the cells are expected to operate for 12 to 24 months. These ammonia cells are of the consumptive type. Their operating life can be adversely affected by continuous or excessive exposure to ammonia, or by prolonged exposure to extremes of temperature and/or humidity.

To ensure continued detection availability, bump test the sensors regularly and implement an appropriate cell replacement program.

#### Functional Gas Testing (Bump Testing)

## **WARNING**

**Warning:** Honeywell Analytics recommends bump testing of ClO<sub>2</sub>, Cl<sub>2</sub>, HF, HCl, HCN,  $F_2$  and  $O_3$  sensors frequently and in accordance with customer site procedures to ensure proper operation and compliance with the functional safety rating of the installation.

**Warning:** Take appropriate precautions with cylinders of flammable or toxic gases. The calibration procedure must be performed only by Honeywell-trained personnel.



Figure 215. Bump Test Menu

## **A**WARNING

**Warning:** Exposure to desensitizing or contaminating substances or concentrations causing operation of any alarm may affect sensor sensitivity. Following such events, verify sensor performance by performing a bump test.

Test the sensor frequently to ensure that the system is operating properly. Different sensor types may require more frequent maintenance, depending on the environmental conditions and the gases present. The weatherproof cover has a spigot for attaching tubing from a gas cylinder. This may be used to bump test the sensor. However, environmental conditions may make this unsuitable for some gas types or applications. It is the responsibility of the user to ensure suitability of this method for each application.

1. When bump test gas is applied to the sensor, the bump test screen displays the current reading of the sensor and the peak reading that occurred during the bump test.



- 2. If the difference between the reading and the applied gas concentration is outside the acceptable limits for the application, follow the procedures for zeroing and calibrating the sensor (see the Zero and Span Calibration for EC/mV Sensors section).
- 3. If the reading is still inaccurate, replace the sensor (see the MPD Sensor Cartridge Replacement section or EC Sensor Cell Replacement section as appropriate).

Once the bump test is completed successfully, the transmitter will exit the calibration procedure. Before returning to the Gas Calibration menu, the user will be prompted to exit and turn alarm and fault inhibit off, exit and leave the transmitter in inhibit mode, or not exit.

## **ACAUTION**

**Caution:** Exiting before the gas level has fallen below the level of Alarm 1 will cause the transmitter to go into alarm.



Figure 217. Exiting the calibration procedure

#### v¥ Calibrate mA Output

Use Calibrate mA Output to adjust the milliamp output to provide the correct output levels at peripheral devices connected to the transmitter.



Figure 218 Calibrate mA Output Menu

To adjust the 4mA output, use the Switches to increase or decrease the output, then use to accept the new value and move to the 20mA setting or to discard the selection and return to the previous menu.



Figure 219. Calibrate mA Output Screens

During installation, an mA meter must be connected in series with the 4-20 mA loop as shown below.



Figure 220. 4-20 mA loop with mA meter

## **A** NOTE

Note: Calibrated mA output is required for proper operation of internal diagnostics.

An F165 fault will be reported if the 4-20 mA calibration fails.

#### $\oplus$ Align Excel (Searchline Excel)



Figure 221. Align Excel Menu

For detailed information on aligning the Searchline Excel, see the Searchline Excel Technical Manual (Honeywell part number 2104M0506).



Align the unit using the information found in the Searchline Excel manual. As the alignment is performed, the transmitter display will indicate the signal strength in the form of a bar graph. Align the Excel until the signal strength bar graph reaches or exceeds 1.00 as shown on the display.

#### ଦ**ଁ Soft Reset**

(Searchline Excel and Searchpoint Optima Plus only)



Figure 223. Soft Reset Menu

For transmitters connected to a Searchline Excel or Searchpoint Optima Plus sensor, the Soft Reset sends these infrared devices a signal to restart the sensor.



Figure 224. Soft Reset Sensor Screen



## Maintenance

XNX Universal Transmitter Technical Manual

## **A**WARNING

**Warning:** When servicing or replacing sensors, reduce the risk of ignition in hazardous atmospheres by declassifying the area or disconnecting the equipment from the supply circuit before opening the sensor enclosure. Keep the assembly tightly closed during operation.

**Warning:** Take care when handling sensors as they may contain corrosive solutions. Do not tamper or in any way disassemble the sensor cell. Do not expose to temperatures outside the recommended range. Do not expose the sensor to organic solvents or flammable liquids.

**Warning:** At the end of their working lives, sensors must be disposed of in an environmentally safe manner, in accordance with local waste management requirements and environmental legislation. Alternatively, sensors may be securely packaged, clearly marked for environmental disposal, and returned to Honeywell Analytics. Do not incinerate sensors as they may emit toxic fumes.

**Warning:** Verify all outputs, including display, after installation, after service events, and periodically to ensure the safety and integrity of the system.

## **ACAUTION**

**Caution:** The following procedure must be followed carefully and performed only by suitably trained personnel. A fault condition will be signaled by the sensor if it is removed with the unit under power.

## A NOTE

**Note:** If the power-on-self-test was skipped during maintenance activities, restart the transmitter.

#### **MPD Sensor Cartridge Replacement**

Using Figure 225 as a guide, follow this procedure:

- 1. Verify that the label on the new sensor is the correct gas type.
- 2. Remove power from the transmitter.
- 3. Unscrew the weatherproof cover (if equipped), loosen the retainer locking screw, and unscrew the sensor retainer.
- 4. Remove the old sensor cartridge by pulling without twisting.
- 5. Slide the replacement into the MPD body. Align the tab with the alignment slot, then press the sensor cartridge firmly to seat it into the body.
- 6. Refit the sensor retainer, tighten the locking screw, and refit the weatherproof cover (if equipped).
- 7. Recalibrate the MPD sensor following the procedure in the Calibration Procedure section.



Figure 225. Removing the plug-in sensor

#### EC Sensor Cartridge and Cell Replacement

## **ACAUTION**

**Caution:** For toxic ells, remove the shorting clip from the bottom of the cell prior to installation. No shorting clip is provided with oxygen cells.

The serviceable sensor allows replacement of the cell inside the sensor. The cell must be replaced with one of the same type as the original.

When replacing oxygen  $(O_2)$  sensor cells, the initial warm-up time is between 10 and 15 minutes. This warm-up is required only after sensor cell replacement.

#### Replacing the Sensor Cell

To replace the cell follow this procedure:

- 1. Unscrew the weatherproof cover, loosen the sensor retainer locking screw, and unscrew the sensor retainer.
- 2. Remove the old sensor by pulling without twisting.
- 3. Unscrew the sensor cap.
- 4. Remove the old cell by pulling without twisting.
- 5. Verify that the new cell is the same type as the old one.
- 6. Plug the new cell into the sensor. Align the sensor pins with the connector holes in the PCB.
- 7. Refit the sensor into the transmitter ensuring that the pins are fully aligned before gently pushing it fully home.
- 8. Sensor warm-up will begin and the display will alternate between two screens: "Fault 151" and "WARM."



Figure 226. Sensor screens during warmup

- 9. Follow the procedure to accept the new sensor in the Accept New Sensor Type section.
- 10. Recalibrate the sensor following the procedures in the Zero and Span Calibration for EC/mV Sensors, and Searchpoint Optima section.



Figure 227. XNX EC sensor and cell replacement

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Replacing with a Different Sensor Type

When replacing an EC cartridge with one of a different target gas, proceed as described in the previous section.



Figure 228. Sensor screens during warmup

Note that the XNX Transmitter will display the Fault F151 screen and the message "G:TBV:xxx", where "xxx" is the target gas of the new cartridge. Enter the menu system and select Accept New Sensor Type and then calibrate the sensor as described in the Calibration Prodedure section.



## **Warnings and Faults**

XNX Universal Transmitter Technical Manual

#### Warning Messages

Warning	Description	Applicable Sensors	Latching / Non-Latching	Frequency of Diag- nostic	Event History Data	Action For Resolution
W001	XNX <sup>®</sup> 24 VDC Supply Bad	All	Non-latching	2 seconds	XNX supply voltage x1000	Check wire of 24V power supply to XNX as well as power supply opera- tion.
W002	XNX Tempera- ture Error	All	Non-latching	2 seconds	XNX tempera- ture (Celsius)	Check location for heat sources. Fit with sunshade or other protection. Change location of XNX. Check temperature in Info->Transmitter Status to ensure temperature is being measured properly.
W003	Simulated Warning/Fault	All	Non-latching	Enabled by user	0	Performing an alarm/fault reset will clear all simulation.
	Sensor Tem- perature Error	Optima	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Check location for heat sources. Fit with sunshade or other protection. Change location of XNX. Check temperature in Info->Sensor Status to ensure temperature is being measured properly.
W005	Sensor Tem- perature Error	Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Check location for heat sources. Fit with sunshade or other protection. Change location of XNX. Check temperature in Info->Sensor Status to ensure temperature is being measured properly.
	Sensor Tem- perature Error	ECC	Non-latching	2 seconds	Sensor temper- ature (Celsius)	Check location for heat sources. Fit with sunshade or other protection. Change location of XNX. Check temperature in Info->Sensor Status to ensure temperature is being measured properly.
	Negative Drift	ECC, mV	Non-latching	2 seconds	Raw gas con- centration of sensor	Check sensor location for external interference. Perform zero calibra- tion. If problem persists after zero calibration and no interference exists, replace sensor.
W006	Negative Drift	Optima, Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code	Check sensor location for external interference. Perform zero calibra- tion. If problem persists after zero calibration and no interference exists, replace sensor.
W007	Calibration Required	All	Non-latching	2 seconds	Number of days remaining until calibration ex- pires, negative = number of days expired	Time since the last span calibration has exceeded a defined limit. Per- forming a successful span calibration will clear the condition. The limit is the user-defined calibration interval. W007 can be disabled by setting the calibration interval to 0.

Warning	Description	Applicable Sensors	Latching / Non-Latching	Frequency of Diag- nostic	Event History Data	Action For Resolution
W009	Sensor 24 VDC Supply Bad	Optima, Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Check wire of 24V power supply to XNX as well as power supply opera- tion. Also check wiring between XNX and Optima/Excel.
W010	Sensor Path Obscured	Optima	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Check location for external interference. Check sensor for dirty windows.
WOTO	Beam Block	Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Check location for external interference or obstructions in the IR path. Check sensor for dirty windows. Check Excel alignment.
W011	Sensor In- ternal Lamp Issue	Optima	Latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Remove and return to Honeywell for repair.
W012	Excessive Float	Optima, Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Check sensor location for external interference, check sensor for opera- tion and re-zero where appropriate.
W013	Sensor Loop Failure, (Sen- sor is losing/ has lost mA output signal. These are detected by Optima and Excel.	Optima, Excel	Latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Check that supply voltage is stable. Check wiring between Optima/ Excel and XNX. Check loop impedance of wiring. Check that switches S3 and S4 are set correctly. If the switch settings need to be changed, power down the transmitter before changing the switch settings. Once the problem has been resolved, a Soft Reset must be performed for the Calibration menu to clear W013.
W014	Sensor Real Time Clock issue	Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic con- trolled by sensor	Sensor fault or warning code (Note 4)	Reset "date and time" in Excel, re-cycle Excel power and confirm "date and time." If not retained, remove and return to Honeywell for repair.

Warning	Description	Applicable Sensors	Latching / Non-Latching	Frequency of Diag- nostic	Event History Data	Action For Resolution
W015	Sensor Inter- nal Failure	Optima, Excel	Latching and Non- latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Remove and return to Honeywell for repair.
WUIS	Sensor has an internal soft- ware error	Excel	Latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Cycle Excel power and confirm "fault cleared." If not, replace sensor.
W016	Sensor Instal- lation Not Complete	Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Check Excel alignment. Perform a zero calibration.
W018	General Diag- nostics	Optima, Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Check sensor connections, check sensor operation, fit replacement sen- sor, replace personalty board.
W019	Sensor Inter- nal 5V Power Supply Defect	Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Remove and return to Honeywell for repair.
W020	Forced mA Timeout	All	Latching	1 second	Forced mA	Indicates that a forced mA condition was left on for more than 15 minutes. No action required as mA operation will be returned to normal automatically.
W021	Forced Relay Timeout	All	Latching	1 second	Forced relay status, 1=Alarm1 on, 2=Alarm2 on, 4=Fault on	Indicates that a forced relay condition was left on for more than 15 minutes. No action required as relay operation will be returned to normal automatically.
W022	mV Sensor Calibration Needed	mV	Latching	When user changes sensor type or gas	1=new sensor, 2=changed personality, 3=changed gas	Generated after accepting a new mV sensor or changing the mV sensor type or changing the mV gas selection. This is a warning to user that a span calibration should be performed. If a span calibration is not per- formed, the default calibration values will be used.

Warning	Description	Applicable Sensors	Latching / Non-Latching	Frequency of Diag- nostic	Event History Data	Action For Resolution
W023	Low Optical Sample Signal	Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warning code (Note 4)	Check location for external interference or obstructions in the IR path. Check sensor for dirty windows. Check Excel alignment. Check Beam Block Low Signal Percentage setting in the transmitter.
W024	Reflex Failure Warning	ECC	Latching	Dependent on sensor, typically 8 hours; Once fault is detected: every 15 minutes	0	ECC sensor is nearing end of life. Replace sensor.
W025	Safety variable fail warning	All	Latching	2 seconds	Note 3	Contact Honeyewell Analytics Service Department.

## Honeywell

#### Notes

#### Note 3:

Subtypes	Decimal	Description						
	1	CRC error in safety critical RAM block						
	2	Error reloading safety critical RAM block from EEPROM						
	4	Error loading data from Personality board						
	8	Excel signal level has been below the low signal level threshold for at least 24 hours						
	16	Excel beam blocked						
	32	Personality board error code > 0						
	64	Option board error code > 0						
Fault 2 Event Bits	128	IR mA input > 1 mA and < 3.4 mA						
Dito	256	IR mA input < 1.0 mA						
	512	IR forced 10 mA not within +/-1 mA						
	1024	gains from PGA don't match local copy						
	2048	error reading or writing EEPROM						
	4096	ECC reflex failure						
	8192	RAM test failure						
	16384	Program memory CRC failure						
	32768	Op code test failure						
Fault 3 Event Bits	1	Interrupt integrity test failure						

#### Note 4:

Optima and Excel fault and warning codes are displayed in the Event History data field.

## Honeywell

#### Fault Messages

Fault	Description	Appli- cable Sensors	Latching / Non- Latching	Frequency of Diagnostic	Event History Data	Action For Resolution
F101	Unexpected Sen- sor Reset	All	Non-latching	ECC & mV: main loop x2; Optima & Excel: 2 seconds	Note 2. Optima or Excel: Sensor fault or warning code (Note 4)	If repeated, check supply voltage, check cable loop impedance, check terminal connections
F103	XNX Temperature Error	All	Non-latching	2 seconds	XNX temperature (Celsius)	Check location for heat sources. Fit with sunshade or other protec- tion. Change the transmitter's location. Check temperature in Info- >Transmitter Status to ensure temperature is being measured properly.
F104	XNX 24 VDC Sup- ply Bad	All	Non-latching	2 seconds	XNX supply voltage x1000	Check the wire of the 24V power supply to the transmitter and the power supply operation.
F105	3.3VDC Supply Bad on XNX, per- sonality board, or option board	All	Non-latching	2 seconds	1=XNX, 2=Personality board, 3=Option board	Check Transmitter Status
F106	XNX Real Time Clock Failure	All	Non-latching	2 seconds	Total seconds since Jan 1, 1970	Either clock was incorrectly set or the battery for the clock has failed. Note: the clock will stop running on January 1, 2036.
F107	XNX Internal Fail- ure (RAM, ROM, EEPROM, Opcode)	All	Non-latching ex- cept for EEPROM error	At power up and 8 hours	Note 3	Contact Honeywell Analytics' Service Department.
F108	XNX mA Output Loop Failure	All	Latching	2 seconds	mA output error (mea- sured mA - set mA)	Check wiring of mA output from XNX. Check that switches S1 and S2 are set correctly. Note that if F108 is not resolved quickly, an F149 (Internal Communication Failure - mA) will also be generated. When the cause of F108 is resolved, both the F108 and F149 will be cleared.
F109	Simulated Warn- ing/Fault	All	Non-latching	Enabled by user	0	Performing an alarm/fault reset will clear all simulation.
F110	Sensor software mismatch	Optima	Latching	Only checked at power up	Sensor firmware ver- sion x10	Contact Honeywell Analytics' Service Department.
	Negative Drift	ECC, mV	Non-latching	2 seconds	Raw gas concentra- tion of sensor	Check sensor location for external interference. Perform zero calibra- tion. If problem persists after zero calibration and no interference exists, replace sensor.
F111	Negative Drift; may indicate a failed IR sensor	Optima, Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warn- ing code	Check sensor location for external interference. Perform zero calibra- tion. If problem persists after zero calibration and no interference exists, replace sensor.

Fault	Description	Appli- cable Sensors	Latching / Non- Latching	Frequency of Diagnostic	Event History Data	Action For Resolution
F112	Sensor 24 VDC Supply Bad	Optima, Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warn- ing code (Note 4)	Check the wire of the 24V power supply to the transmitter and the power supply operation. Also check the wiring between the transmitter and the Optima/Excel.
F113	Sensor Internal 5V Power Supply Defect	Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warn- ing code (Note 4)	Remove and return to Honeywell for repair.
F114	Sensor Internal Lamp Issue	Optima	Latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warn- ing code (Note 4)	Remove and return to Honeywell for repair.
F116	Sensor Internal Failure	Optima, Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warn- ing code (Note 4)	Remove and return to Honeywell for repair.
F117	Sensor Loop Failure, (Sensor is losing/has lost mA output signal. These are detected by Optima and Excel, F161 is de- tected by XNX and will usually occur before F117.)	Optima, Excel	Latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warn- ing code (Note 4)	Check that supply voltage is stable. Check wiring between Optima/Excel and the transmitter. Check loop impedance of wiring. Check that switch- es S3 and S4 are set correctly. If the switch settings need to be changed, power down the transmitter before changing the switch settings. Once the problem has been resolved, a Soft Reset must be performed for the Calibration menu to clear F117.
F118	Sensor Real Time Clock issue	Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic con- trolled by sensor	Sensor fault or warn- ing code (Note 4)	Reset "date and time" in Excel, recycle Excel power, and confirm "date and time. If not retained, remove and return to Honeywell for repair.

Fault	Description	Appli- cable Sensors	Latching / Non- Latching	Frequency of Diagnostic	Event History Data	Action For Resolution
F119	Cartridge Internal Electrical Failure	ECC, mV	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Note 5	Check cartridge connections, check sensor operation, fit replacement cartridge, replace personality board.
F120	No Sensor	ECC, mV, Optima, Excel	Non-latching	2 seconds	Note 2	Indicates a loss of communication with the sensor. Check that the sensor type indicated in the part number matches the installed hard-ware. Check the wiring between ECC sensors or Optima/Excel and the transmitter.
F121	Wrong Cartridge, error loading sen- sor parameters	All	Non-latching	At power up and when cartridge is changed	0	Contact Honeywell Analytics' Service Department.
F122	General Diagnos- tics	Optima, Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warn- ing code (Note 4)	Check sensor connections, check sensor operation, fit replacement sen- sor, replace personalty board.
	Sensor Tempera- ture Error	Optima	Non-latching		Sensor fault or warn- ing code (Note 4)	Check location for heat sources. Fit with sunshade or other protection. Change location of the transmitter. Check temperature in Info->Sensor Status to ensure temperature is being measured properly.
F123	Sensor Tempera- ture Error	Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warn- ing code (Note 4)	Check location for heat sources. Fit with sunshade or other protection. Change location of the transmitter. Check temperature in Info->Sensor Status to ensure temperature is being measured properly.
	Sensor Tempera- ture Error	ECC	Non-latching	2 seconds	Sensor temperature (Celsius)	Check location for heat sources. Fit with sunshade or other protection. Change location of XNX. Check temperature in Info->Sensor Status to ensure temperature is being measured properly.
F125	Calibration Re- quired	All	Non-latching	2 seconds	Number of days re- maining until calibra- tion expires, negative = number of days expired	Time since the last span calibration has exceeded a defined limit. Per- forming a successful span calibration will clear the condition. The limit is the maximum calibration interval.

Fault	Description	Appli- cable Sensors	Latching / Non- Latching	Frequency of Diagnostic	Event History Data	Action For Resolution
F126	Sensor Path Ob- scured	Optima	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warn- ing code (Note 4)	Check location for external interference. Check sensor for dirty windows.
F127	Beam Block	Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warn- ing code (Note 4)	Check location for external interference or obstructions in the IR path. Check sensor for dirty windows. Check Excel alignment.
F128	Sensor Installation Not Complete	Excel	Non-latching	XNX polls sensor every 2 seconds, diagnostic fre- quency controlled by sensor	Sensor fault or warn- ing code (Note 4)	Check Excel alignment. Perform a zero calibration.
F130	Option Communi- cation Failure	All	Non-latching	2 seconds	Option module ID: 0=None, 1=Foun- dation™ Fieldbus, 2=Modbus <sup>®</sup> , 3=Relay	Check that installed option matches the option indicated in the transmit- ter part number. If the option has been changed, the new option must be set up in Information->Transmitter Data as described in the manual.
F133	Not used					
F143	Stabilization Timeout	All	Latching	2 seconds	Warm up time (sec- onds x100)	Cycle power, contact Honeywell Analytics' Service Department if prob- lem persists.
F145	Reflex Failure	ECC	Non-latching	Dependent on sensor, typically 8 hours; Once fault is detected: every 15 minutes	nA/mV	ECC sensor is no longer functioning properly. Replace sensor.
F146	Unknown Sensor Failure	Optima, Excel	Non-latching	2 seconds	Sensor fault or warn- ing code (Note 4)	Contact Honeywell Analytics' Service Department.
F148	Internal option board hardware failure	All	Non-latching	2 seconds	Option board error status (Note 6)	Contact Honeywell Analytics' Service Department.

Fault	Description	Appli- cable Sensors	Latching / Non- Latching	Frequency of Diagnostic	Event History Data	Action For Resolution
F149	Internal 4-20 mA monitoring circuit communication failure	All	Non-latching	3.366 seconds	0	Contact Honeywell Analytics' Service Department.
F150	mA Output Monitor Communications Watchdog Error	All	Non-latching	138 us	Communication error count	Contact Honeywell Analytics' Service Department.
F151	Sensor Module Type Changed	ECC	Non-latching	2 seconds	Module type: 0=None, 1=ECC, 2=mV, 3=Excel, 4=Optima, 5=Generic mA	For ECC: Perform Accept New Sensor function, if problem persists contact Honeywell Analytics' Service Department. For others, contact Honeywell Analytics' Service Department.
F152	Option Module Configuration Error	All	Latching	Only at powerup or every 125 ms when no option board detected	Option module ID: 0=None, 1=Founda- tion Fieldbus, 2=Mod- bus, 3=Relay	Confirm option properly installed, reconfigure unit.
F153	Signal/Data mis- match error on IR personality	Optima, Excel	Non-latching	2 seconds	Digital sensor reading	Check wiring to Optima/Excel. In particular, check the white wire be- tween XnX and Optima/Excel. Note: power must be cycled to reset F153 after correcting the cause.
F154	mA Input Diagnos- tic Failure	Optima, Excel	Latching	5 minutes after power up and then every 8 hours	Input mA	Contact Honeywell Analytics' Service Department.
F155	Generic mA Sensor Type Error	Generic mA	Non-latching	2 seconds	Input mA	Indicates that mA input from sensor is less than 3 mA. Check wiring between XNX and sensor. Also check the switches S3 and S4 are set correctly. If the switch settings need to be change, power down the transmitter before changing the switch settings. If wiring and switches are okay, replace sensor.
F156	mV Current Control Failure	mV	Non-latching	Main loop x16	constant current A/D input mV	Check that correct mV sensor type is selected. Check wiring between XNX and sensor. If sensor type and wiring are okay, replace sensor.
F157	Sensor Drift Fault	ECC, mV	Non-latching	2 seconds	Current baseline	Perform zero calibration. If problem persists, replace sensor.
F158	Sensor/Personal- ity Part Number mismatch	All	Non-latching	"ECC & mV: main loop x2; Optima & Excel: 2 seconds"	Entire personality part #	Check that installed option matches the option indicated in the transmit- ter part number, check wiring to Optima/Excel.

Fault	Description	Appli- cable Sensors	Latching / Non- Latching	Frequency of Diagnostic	Event History Data	Action For Resolution
F159	Option Part Num- ber Mismatch	All	Non-latching	Only at powerup or every 125 ms when no option board detected	Entire option part #	Check that installed option matches the option indicated in the XNX part number, check wiring to Optima/Excel.
F160	Hardware Diagnos- tic Failure	ECC, mV	Non-latching	Main loop x2	Gain1 high byte, Gain2 low byte	Replace defective EC cartridge or mV personality board.
F161	mA Input Indicates Fault	Optima, Excel	Non-latching	1 second	Input mA	Indicates mA input from Optima/Excel is below 1 mA, indicating a fault in the sensor. Any other fault will also trigger this fault, so check for addi- tional faults in event history to determine specific issue. If no other faults indicated, check wiring between Optima/Excel and XNX. Also check that switches S3 and S4 are set correctly.
F162	Error reloading safety critical RAM block	All	Non-latching	2 seconds	Note 3	Contact Honeywell Analytics' Service Department.
F163	Interrupt integrity fault	All	Non-latching	Main loop	Note 3	XNX will reset if more than 600,000 successive errors occur.
F164	mV Sensor failure	mV	Latching	1 second	mV bridge voltage or bridge current that caused fault	Indicates that the sensor was changed or is bad. If the fault will not clear, replace the sensor.

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Fault	Description	Appli- cable Sensors	Latching / Non- Latching	Frequency of Diagnostic	Event History Data	Action For Resolution
F165	mA Calibration failure	all	Latching	2 seconds	DAC: Digital to Analog Converter (4-20 mA output) ADC: Analog to Digital Converter (4-20 mA internal feedback) 0 OK 1 DAC 4 mA point is too low 2 DAC 4 mA point is too high 4 DAC 20 mA point is too low 8 DAC 20 mA point is too low 32 ADC 4 mA point is too high 64 ADC 20 mA point is too low 128 ADC 20 mA point is too high	Indicates that 4-20 mA calibration failed and discarded. Events history parameter indicates which calibration point has failed. If 4-20 mA cali- bration fails with F165, no changes take place so the 4-20 mA calibration output stays as it was. Check 4-20 mA loop resistance. Repeat 4-20 mA calibration. The fault clears itself after a successful 4-20 mA calibration.

#### Notes

Note 2:

	Spi Event Bits
Decimal	Description
1	SPI1 Starting TX
2	SPI1 transmitting
4	falling clock edge, 0 = rising edge
8	SPI1 port open, 0 = closed
16	SPI1 no response
32	SPI1 ECC no response
64	SPI1 missing data
128	Not used
256	SPI3 Starting TX
512	SPI3 transmitting
1024	falling clock edge, 0 = rising edge
2048	SPI3 port open, 0 = closed
4096	
8192	Not used
16384	
32768	SPI2 Starting TX

#### Note 3:

Subtypes	Decimal	Description
	1	CRC error in safety critical RAM block
	2	Error reloading safety critical RAM block from EEPROM
	4	Error loading data from Personality board
	8	Excel signal level has been below the low signal level threshold for at least 24 hours
	16	Excel beam blocked
	32	Personality board error code > 0
<b>F</b> . <b>U O</b>	64	Option board error code > 0
Fault 2 Event Bits	128	IR mA input > 1 mA and < 3.4 mA
Event bits	256	IR mA input < 1.0 mA
	512	IR forced 10 mA not within +/-1 mA
	1024	gains from PGA don't match local copy
	2048	error reading or writing EEPROM
	4096	ECC reflex failure
	8192	RAM test failure
	16384	Program memory CRC failure
	32768	Op code test failure
Fault 3 Event Bits	1	Interrupt integrity test failure

#### Note 4:

Note 6:

Optima and Excel fault and warning codes are displayed in the Event History data field.

#### Note 5:

Subtypes	Decimal	Description
	1	I2C error reading or writing EEPROM
	2	GALPAT RAM test failure
	4	Program memory CRC failure
	8	Opcode test failure
ECC Fault Subtypes	16	Can't adjust PGA or EEPROM value doesn't match digital pot
	32	Reserved
	64	Reserved
	128	GALPAT RAM test failure in common area
	1	I2C error reading or writing EEPROM
	2	GALPAT RAM test failure
	4	Program memory CRC failure
	8	Opcode test failure
mV Fault Subtypes	16	Can't adjust PGA or EEPROM value doesn't match digital pot
	32	RAM safety variable failure
	64	Interrupts integrity failure
	128	Stack overflow/underflow failure

I	Relay Option	n Board Error Status
	Decimal	Description
	1	Didn't receive STX or ETX
	2	Received undefined command
	4	Exceeded maximum data bytes
Relay Option Board Error	8	Write collision or buffer overrun
Status	16	CRC error in SPI packet
	32	Stack overflow or underflow
	64	Program memory CRC error
	128	Galpat RAM test failure

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#### Informational Messages

Number	Description	Contents of Data Field
1001	Unused	
1002	Force Relay Mode Started	Bitpattern for relays. (E.G. 7.0 ==All)
1003	Force Relay Mode Ended.	N/A
1004	Force mA Mode Started	Force current. (E.G. 20.0)
1005	Force mA Mode Ended	N/A
1006	Short-Term Inhibit Started	N/A
1007	Short-Term Inhibit Ended	N/A
1008	Long-Term Inhibit Started	N/A
1009	Long-Term Inhibit Ended	N/A
1010	mA Output Recalibrated	N/A
<b>I011</b>	Bump Test Started	N/A
l012	Bump Test Timed Out	N/A
I013	Bump Test Completed Concentration < Al1	Peak concentration observed
1014	Bump Test Completed Al1 < Concentration < Al2	Peak concentration observed
1015	Bump Test Completed. Al2 < Concentration	Peak concentration observed
1016	Zero Calibration Successful	N/A
1017	Zero Calibration Failed	Error code
1018	Calibrate Span Successful 1 of 2	Percent change in span factor from previous
1019	Calibrate Span Successful 2 of 2	Absolute span factor
1020	Calibrate Span Failed	Error code
1021	Calibrate Span Timeout	N/A
1022	Password Changed	1,2 or 3 (access level)
1023	Performing Soft Reset	N/A
1024	Alarms Configured Latching	N/A
1025	Alarms Configured Non-Latching	N/A
1026	Alarm Relays Configured Normally Energized	N/A

Number	Description	Contents of Data Field
1027	Alarm Relays Configured Normally De- Energized.	N/A
1028	Fieldbus Address Changed	New address (e.g. 15)
1029	Fieldbus Speed Changed	New speed (e.g. 19200)
1030	Sensor Type Changed	iCurrentCalGlobalID
1031	Gas Selection Changed	iCurrentCalGlobalID
1032	Time For Beam Block Fault Changed	iBlockFltTime
1033	Time For Fault Detection Changed	iOtherFltTime
1034	Level For Low Signal Fault Changed	fLowSignalLevel
1035	Invalid Path Length Written	fPathLen
1036	Path Length Changed	fPathLen
1037	mA for Inhibit Changed	f_mA_Flt_Step[0]
1038	mA for Warning Changed	f_mA_Flt_Step[1]
1039	mA for Overrange Changed	f_mA_Flt_Step[2]
1040	mA for Fault Changed	f_mA_Flt_Step[3]
1041	mA for Low Signal Changed	f_mA_Flt_Step[4]
1042	mA for Blocked Beam Changed	f_mA_Flt_Step[5]
1043	Concentration for mA Full Scale Changed	fDisplayRange
1044	Instrument Id Changed	N/A
1045	Measuring Units Changed	iMeasurementUnits
1046	Alarm 1 Reconfigured for Increasing Concentrations	N/A
1047	Alarm 1 Reconfigured for Depleting Concentrations	N/A
1048	Alarm 2 Reconfigured for Increasing Concentrations	N/A
1049	Alarm 2 Reconfigured for Depleting Concentrations	N/A
1050	Alarm 1 Value Changed	fAlarmThres[0]
1051	Alarm 2 Value Changed	fAlarmThres[1]
1052	Clock Set	N/A

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Number	Description	Contents of Data Field
1053	Date Format Changed	iDateFormat
1054	Sensor Boots	N/A
1055	Unused	
1056	Sensor RTC Adjusted	Error in seconds or +/-999 if large
1057	Fault Set Latching	
1058	Fault Set Non-Latching	
1059	LCD Heater On	
1060	LCD Heater Off	
1061	Personality Power Up	Sensor type
1062	Option Power Up	Option type
1063	Loaded Same Cell	
1064	Loaded Changed Cell	
1065	Loaded Changed Gas	
1066	Option Type Changed	
1067	HART <sup>®</sup> Address Changed	
1068	HART Mode Changed	
1069	Excel alignment started	
1070	Excel alignment completed	



# Specifications

XNX Universal Transmitter Technical Manual

### **Product Specifications**

Electrical								
Operating Voltage			Startup/Normal values ** tup/Normal values **					
	Configuration	Max Power	Inrush					
_	XNX EC	6.2 w	<1A, <10ms@24VDC					
Power Consumption	XNX mV	6.5 w	<750mA <2ms@24VDC					
oonsumption	XNX IR (Optima)	9.7w	<1A, <10ms@24VDC					
	XNX IR (Excel)	13.2w	<1A, <10ms@24VDC					
Termination	with Shorting Jump <b>NOTE:</b> To maintain EMC	pers: 14-28 AWG	screws, 12-28 AWG (2.5 to 0.5mm <sup>2</sup> ) (2.0 to 0.5mm <sup>2</sup> ) nust be shielded by either an integral e. Shield must provide 90% coverage.					
	Standard	HART over 3-wir	e 4-20 mA (sink, source, or isolated)					
Signal	Optional Modbus over RS-485							
orginal	20 mA HART over 3-wire 4-20mA (sink, source, or isola compliant with NAMUR NE43							
Cable Ports	5 – (2 right, 2 left,	1 bottom) Availab	le in ¾" NPT, or M25					
Recommended Cable	See the Distance C	Considerations for	Installation section.					
Unpowered battery life	(Real Time Clock) 3 years at rated storage temperature							
Construction								
Material	Marine grade alum	inum alloy or SS3	16. 5-coat painted finish.					
Dimensions	159 x 197 x 113.8	3 mm / 6.138 x 7.	75 x 4.48 inches					
Weight	2.27 kg (5 lb) Alum 5 kg (11 lb) Stainle							
Mounting								

XNX <sup>®</sup> Enclosure	Integral Mounting Lugs for Wall- or Optional Pipe-Mount, Optional Wall/ Ceiling Bracket								
User Interface									
Standard	Custom Backlit LCD, magnetic wand operation of local user interface								
Optional	HART Handheld with IS Port								
Environmental - Tra	nsmitter Operating								
IP Rating	IP66								
	Transmitter: -40°C to +65°C (-40°F to +149°F)								
Temperature*	MPD**-CB1: -40°C to +65°C (-40°F to +149°F)								
	MPD**-I**: -20°C to +50°C (-4°F to +122°F)								
Humidity	0 to 99% RH non-condensing								
Pressure	80 kPa to 120 kPa								
Air Speed	0-6 m/sec								
	es will be limited by the sensors. See EC Sensor Performance Data, Factory nsor Performance Data, DEKRA EXAM Verified; and Other EC Sensors for more								
Environmental - Tra	nsmitter Storage								
Temperature	-40°C to +65°C / -40°F to +149°F								
Humidity	0 to 99% RH non-condensing								

Haz	ardous Area Approvals (See Certifications by Part Number Series for other [pending] approvals)	(
	-UT**_***** and CSA Listed (see notes below)	
Cla UL	iss I, Div. 1 Group A, B, C & D; Class I, Zone 1 Group IIC Listed	F
FM	Iss II, Div. 1 Groups F & G, Class II, Zone 20 & 21   Approvals Listed x db IIC T6 Gb -40 °C ≤Tamb ≤65 °C	-
AE	x db [ia] IIC T6 Gb -40 °C ≤Tamb ≤65 °C (XNX UT*E-***** & XNX-UT*-*H****) -AM**-*****	
UL/ II 2	-AWI - /Demko 09 ATEX 0809943X / IECEX UL 09.0010X : G Ex db IIC T6T4 Gb : (1) G Ex db [ia IIC Ga] IIC T6T4 Gb	
2    2	(1) D Ex tb [ia IIIC Gaj IIIC T85°C Db D Ex tb IIIC T85°C Db	
XNX	66, -40°C ≤ Tamb ≤+65°C -BT**-****	
Cla	Listed Iss I, Div. 1 Groups A, B, C & D Class I, Zone 1 Groups IIC	F
INN Ex Ex	ISS II, Div. 1 Groups F & G, Class II, Zone 20 & 21 METRO DNV 18.0166X db IIC T6T4 Gb db [ia Ga] IIC T6T4 Gb tb [ia Da] IIIC T85°C Db	
Ex IP6 FM	tb ÎIC T $85^{\circ}$ C Db $6, -40^{\circ}$ C $\leq$ Tamb $\leq +65^{\circ}$ C Approvals Listed	
AE	x db IIC T6 Gb -40 °C ≤Tamb ≤65 °C x db [ia] IIC T6 Gb -40 °≤ Tamb ≤65 °C (XNX BT*E-***** & XNX-BT*-*H****)	
NOT		
1.	The temperature class (T6) is limited to T4 when the MPD sensor is attached locally to the transmitter.	
2.	XNX EC cartridges and Remote Mount Kit have been evaluated by Underwriters Laboratories (UL) to Canadian National Standards.	
3.	CSA Listing is only to Class I, Division 1 does not include Class II, Div.1 approval	
4.	Peer to peer and multi-drop network (daisy chained) HART, Modbus®, and FOUNDATION™ Fieldbus configurations have not been evaluated by CSA to the requirements of CSA 22:2 No. 152 for Combustible Gas Detection and may be used only for diagnostics and data collection.	
5.	Refer to the control drawing 1226E0402 for the detail Explosion-proof specification.	
Per	formance Approvals	
See	Certifications by Part Number Series for other approvals	

Communicatio	on Options
Relays	Type: 3 form "C" SPCO contacts for alarm and fault indication. Rating: 250 VAC, 5A/24 VDC, 5A (2 Alarm, 1 Fault) A remote reset is provided to silence alarms. (The FOUNDATION Fieldbus, relay, and Modbus options are mutually exclusive.)
Modbus	Modbus/RTU over RS-485 physical layer. Interface isolated; includes switchable 120 Ohm termination resistor. Baud rates: 1200 to 38,400; 19,200 default. (The FOUNDATION Fieldbus, relay, and Modbus options are mutually exclusive.)
FOUNDATION Fieldbus	H1 Physical Layer. 31.25 kbit/s Manchester encoded signal. AMIS-49200 Fieldbus MAU (media access unit). SPC4-2 Fieldbus Controller. The FOUNDATION Fieldbus, relay, and Modbus options are mutually exclusive.

#### SENSOR DATA

#### **Operating and Storage Conditions for Performance Tested EC Cartridges**

Gas		Cartridge	<b>Operating Pres-</b>	<b>Operating Air</b>	Warm-up Time	Storage Conditions*						
		Part Number	sure	Speed	(minimum)	Temperature	Pressure	Humidity	Time**			
02	Oxygen	XNXXS01SS XNXXS01FM	80 kPa ~ 120 kPa	0 ~ 6 m/sec	60 sec.	0 to 20°C, 32 to 68°F	80 to 120 KPa	5 to 95% RH	6 months			
H <sub>2</sub> S	Hydrogen Sulfide	XNXXSH1SS XNXXSH1FM	80 kPa ~ 120 kPa	0 ~ 6 m/sec	60 sec.	0 to 20°C, 32 to 68°F	70 to 110 KPa	30 to 70% RH	6 months			
H <sub>2</sub> S (High)	Hydrogen Sulfide	XNXXSH2SS	80 kPa ~ 120 kPa	0 ~ 6 m/sec	60 sec.	0 to 20°C, 32 to 68°F	70 to 110 KPa	30 to 70% RH	6 months			
CO	Carbon Monoxide	XNXXSC1SS XNXXSC1FM	80 kPa ~ 120 kPa	0 ~ 6 m/sec	60 sec.	0 to 20°C, 32 to 68°F	70 to 110 KPa	30 to 70% RH	6 months			

\*Store in sealed packages \*\*Check cartridge certificates

#### **Detectable Gases and Performance**

Gas detection performance is dependent upon temperature and humidity. The data in this table is based on 68°F (20°C) and 50% relative humidity. Response times are longer when operating in colder temperatures.

0	Selectable Full	Default	0	Selectable Cal	Default	Response Time	Accuracy (ppm or	Drift over	Operating Temperature <sup>1</sup>		
Gas	Scale Range	Range	Steps	Gas Range	Cal Point	(T90) secs	% of applied gas)	time	Min	Max	
Oxygen	25.0% / Vol only	25.0% Vol	n/a	20.9%/Vol (Fixed)	20.9% / Vol	15	+/-0.5% O2	<4% / yr	-40°F (-40°C)	131°F (55°C)	
Hydrogen Sulfide	10.0 to 50.0 ppm	15.0 ppm	0.1 ppm		10 ppm	30	+/-0.3 or +/-20%	<0.5 ppm/yr	<0.5 ppm/yr -40°F (-40°C)		
Hydrogen Sulfide	50 to 500 ppm	100 ppm	10 ppm		50 ppm	30	+/-2 or +/-20%	<0.5 ppm/yr	-4°F (-20°C)	131°F (55°C)	
Carbon Monoxide	100 to 1,000 ppm	300 ppm	100 ppm		100 ppm	30	+/-2 or +/-20%	<2 ppm/yr	-40°F (-40°C)	131°F (55°C)	
Sulfur Dioxide	5.0 to 20.0 ppm	15.0 ppm	5.0 ppm		5.0 ppm	40	+/-0.3 or +/-20%	<2% / mo	-40°F (-40°C)	131°F (55°C)	
Ammonia	50 to 200 ppm	200 ppm	50 ppm		100 ppm	180	+/-10 or +/-20%	<5% / 6 mo	-4°F (-20°C)	122°F (50°C) <sup>2</sup>	
Ammonia	200 to 1,000 ppm	1,000 ppm	50 ppm		300 ppm	180	+/-15 or +/-20%	<5% / 6 mo	-4°F (-20°C)	104°F (40°C)	
Chlorine	5.0 to 20.0 ppm	5.0 ppm	5.0 ppm		2.0 ppm	90	+/-0.3 or +/-20%	<2 ppm / yr	14°F (-10°C)	131°F (55°C)	
Chlorine Dioxide	1.00 ppm only	1.00 ppm	n/a		0.5 ppm	120	+/-30%	<5% / yr	-4°F (-20°C)	131°F (55°C)	
Nitric Oxide	100 ppm only	100 ppm	n/a	30 to 70% of	50 ppm	50	+/-3 or +/-20%	<2% / mo	-4°F (-20°C)	131°F (55°C)	
Nitrogen Dioxide	5.0 to 50.0 ppm	10 ppm	5.0 ppm	selected full scale	5 ppm	60	+/-3 or +/-20%	<2% / mo	-4°F (-20°C)	131°F (55°C)	
Hydrogen	1,000 ppm only	1,000 ppm	n/a	range	500 ppm	90	+/-10 or +/-25%	<2% / mo	-4°F (-20°C)	131°F (55°C)	
Hydrogen	9,999 ppm only	9,999 ppm	n/a		5000 ppm	90	+/-25 or +/-30%	<10% / 6 mo	-4°F (-20°C)	131°F (55°C)	
Hydrogen Chloride	10.0 to 20.0 ppm	10 ppm	1.0 ppm		5.0 ppm	180	+/-3 or +/-20%	<20% / yr	-4°F (-20°C)	131°F (55°C)	
Hydrogen Fluoride	10.0 to 12.0 ppm	12.0 ppm	0.1 ppm		5.0 ppm	300	+/-30%	<20% / yr	-4°F (-20°C)	131°F (55°C)	
Phosphine	1.2 ppm only	1.2 ppm	n/a		0.5 ppm	33	+/-0.03 or +/-20%	<10% / yr	-4°F (-20°C)	131°F (55°C)	
Hydrogen cyanide	30.0 ppm only	30.0 ppm	n/a		10.0 ppm	<200	<±0.4 ppm	<2% / mo	-4°F (-20°C)	131°F (55°C)	
Fluorine	4 ppm only	4.00 ppm	n/a		2.0 ppm	<30	<±0.03 ppm	<2 ppm / yr	-4°F (-20°C)	131°F (55°C)	
Ozone	0.400 ppm only	0.400 ppm	n/a		0.200 ppm	<60 <sup>3</sup>	<±0.003 ppm	<5% / mo	-4°F (-20°C)	131°F (55°C)	
EtO	20.0 to 50.0 ppm	25.0 ppm	5.0 ppm		10.0 ppm	<125 <sup>3</sup>	<±0.3 ppm	< 5% / yr	-4°F (-20°C)	131°F (55°C)	

1 When operating in Hazardous Area applications the detector must not be operated outside the certified temperature range. See Certification details for UL and ATEX/IECEx certified temperature ranges.

2 +131F/+55C intermittent

3 Data from temperature test

### **EC Sensor Performance Data, Factory Mutual Verified**

(see Certifications by Part Number Series)

		Ocatridae	Selectable Full	Default	Range	Lower	Lower	ection Limit	Zero Deviation	Selectable Cal Gas Range	Default	Response Time T50 (sec)	Response Time T90 (sec)		Operating Temperature		Operating Humidity		1
Gas	Gas	Cartridge Part Number	Scale Range (Dis- play and 4-20mA Full Scale)		Incre-	Alarm Limit	Detection Limit				Cal Point				Min	Max	Min	Max	Expected Life (months)
02	Oxygen	XNXXS01FM	n/a	23.0% Vol	n/a	5.0%Vol	5% Vol	n/a	n/a	20.9 %Vol (fixed)	20.9 %Vol	T20 <10	<30	<+/-0.5 %Vol	-30°C / -34°F	55°C /131°F	15% RH	90% RH	24
H <sub>2</sub> S	Hydrogen Sulfide	XNXXSH1FM	10.0 to 50.0 ppm	15.0 ppm	0.1 ppm	5.0 ppm	1.5 ppm	n/a	-2.5 ppm	30 to 70% of the selected full	10 ppm	<20	<30	2 ppm or 10% of reading, whichever is greater	-40°C / -40°F	55°C / 131°F	15% RH	90% RH	12
CO	Carbon Monoxide	XNXXSC1FM <sup>1</sup>	100 to 1000 ppm	300 ppm	100 ppm	30 ppm	15 ppm	na/	-25 ppm	scale range	100 ppm	<15	<30	See footnote 1	-40°C / -40°F	55°C / 131°F	15% RH	90% RH	TBD

#### Footnotes:

1. XNXXSC1FM accuracy over temperature <±10% of reading 20°C/68°F to 55°C/131°F, <±20% of reading 20°C/68°F to -10°C/14°F, <±30% of reading -10°C/14F to -20°C/-4°F. Recalibration is recommended if the temperature of the local environment has varied by more than -30°C.

#### Notes:

- Performance figures are measured by test units calibrated at 50% of full scale, at ambient conditions of 20°C, 50% RH, with the EC weatherproof cover attached
- IP rating of FM Cartridges is IP63.
- Barometric pressure effects on the O<sub>2</sub> sensor: The output from the O<sub>2</sub> sensor has pressure effects of <0.1% change of output per % change in pressure. When the barometric pressure changes by ±20% the output from the O<sub>2</sub> sensor changes <±0.4% Vol. However, the oxygen sensor shows transient behavior when subjected to a rapid change in ambient pressure due to either weather or altitude. For example, a 10KPa instantaneous positive pressure step change may cause an overscale alarm condition for a period of about 12 seconds.
- Operating the EC sensor at extended temperature ranges for a prolonged time period exceeding 12 hours my cause deterioration in the sensor performance and shorten sensor life. Extended temperature range for XNX EC sensors is -40°C ot -20°C.
- · Response times may increase at lower temperatures.
- FM performance verification is limited to the requirements of the standards identified in Table 6.3 for each cartridge.
- Contact Honeywell Analytics for additional data or details.
### EC Sensor Performance Data, DEKRA EXAM Verified

(see Certifications by Part Number Series)

		Cartridge Sc		Default Range	Range	Incre- Alarm	n Detection v	Zero Variation Cal	Selectable		Response	T90 Response		Operating Temperature		re Operating Humidity		EC Sensor Expected
Gas	Incre- ments				Cal Gas Range				Cal Point	Time (T50) (sec)	T10 Recovery Time (sec)	Accuracy <sup>1</sup>	Min	Мах	Min	Max	Life (months)	
02	Oxygen	XNXXS01SS	n/a	25.0 %Vol	n/a	5.0%Vol	3.5 %Vol	n/a	20.9 %Vol (fixed)	20.9 %Vol	T20 <10	<30	<+/-0.6 %Vol	-30°C / -34°F	55°C /131°F	15% RH	90% RH	24
H <sub>2</sub> S	Hydrogen Sulfide	XNXXSH1SS	10.0 to 50.0 ppm	15.0 ppm	0.1ppm	3.0 ppm	1.0 ppm	2.0 ppm	30 to 70%	10 ppm	<20	<30	<+/-0.3 ppm	-40°C / -40°F	55°C/131°F	15% RH	90% RH	12
H <sub>2</sub> S (High)	Hydrogen Sulfide	XNXXSH2SS	50 to 500 ppm	100 ppm	10 ppm	5 ppm	1 ppm	2 ppm	of the selected full	50 ppm	<20	<30	<+/-5 ppm	-40°C / -40°F	55°C/131°F	15% RH	90% RH	12
CO	Carbon Monoxide	XNXXSC1SS	100 to 500 ppm	300 ppm	100 ppm	15 ppm	5 ppm	10 ppm	scale range	100 ppm	<15	<30	<+/-2 ppm	-40°C / -40°F	55°C/131°F	15% RH	90% RH	24

#### Footnote:

1. Accuracy of reading at default Alarm 1 concentration (typically 10% FS or defined minimum alarm level setting, whichever is greater) when operated at default full scale.

#### Notes:

- Sensor drift between LDL and negative drift fault limits (typcially > negative zero variation) appear as 0 on the display and outputs of the device.
- Long-term drift: XNXXSC1SS <5%/year, XNXXSO1SS <4%/year, XNXXSH1SS and XNXXSH2SS <2%/month.
- Performance figures are measured by test units calibrated at 50% of full scale, at ambient conditions of 20°C, 50% RH, with the EC weatherproof cover attached.
- Operating the EC sensor at extended temperature ranges for a prolonged time period exceeding 12 hours may cause deterioration in sensor performance and shorten sensor life. Extended temperature ranges for XNX EC sensor cartridges are -40°C to -20°C.
- Barometric pressure effects on the O<sub>2</sub> sensor: The output from the O<sub>2</sub> sensor has pressure effects of <0.1% change of output per % change in pressure. When the barometric pressure changes by ±20%, the output from the O<sub>2</sub> sensor changes <±0.4% Vol. However, the oxygen sensor shows transient behavior when subjected to a rapid change in ambient pressure due to either weather or altitude. For example, a 10KPa instantaneous positive pressure step change may cause an overscale alarm condition for a period of about 12 seconds.
- · Response times may increase at lower temperatures.
- Contact Honeywell Analytics for any additional data or details.

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### **Other EC Sensors**

		Oastaidaa	Selectable Full Scale Range	Defeut	Range	Lower	Lower	Zero	Selectable	Default	Response	Response		Typical Accuracy	Operating T	emperature	Operating	Humidity	EC Sensor
	Gas	Cartridge Part Number	(Display and 4-20mA Full Scale)	Default Range	Incre- ments	Alarm Limit		n Deviation Cal G	Cal Gas Range	Cal Point	Time T50 (sec)	Time T90 (sec)	Accuracy <sup>1</sup>	@ Lowest Alarm Level	Min	Max	Min	Max	Expected Llfe (months)
HCI	Hydrogen chloride	XNXXSR1SS	10.0 to 20.0 ppm	10.0 ppm	1.0 ppm	2.0 ppm	0.6 ppm	-1.0 ppm		5.0 ppm	<45 <sup>2,3</sup>	<150 <sup>2, 3</sup>	<+/-1.0 ppm or 20% of applied gas <sup>2, 3</sup>	<+/-1.0 @ 3 ppm	-20°C/-4°F	40°C/104°F	15% RH	90% RH	12
H <sub>2</sub> S (Low)	Hydrogen sulfide	XNXXSH3SS	n/a	15.0 ppm	n/a	3.0 ppm	1.0 ppm	-2.5 ppm		10 ppm	<20	<40	<+/-0.3 ppm	<+/-0.3 @ 3 ppm	-40°C/-40°F	55°C/131°F	15% RH	90% RH	12
SO <sub>2</sub>	Sulfur dioxide	XNXXSS1SS	5.0 to 20.0 ppm	15.0 ppm	5.0 ppm	2.0 ppm	0.6 ppm	-1.0 ppm		5.0 ppm	<15	<30	<+/-0.3 ppm	<+/-0.3 @ 2 ppm	-40°C/-40°F	55°C / 131°F	15% RH	90% RH	24
SO <sub>2</sub> (High)	Sulfur dioxide	XNXXSS2SS	20.0 to 50.0 ppm	50.0 ppm	10.0 ppm	5.0 ppm	1.5 ppm	-2.5 ppm		25 ppm	<15	<30	<+/-0.6 ppm	<+/-0.6 @ 5 ppm	-40°C/-40°F	55°C / 131°F	15% RH	90% RH	24
$\rm NH_3$	Ammonia	XNXXSA1SS	50 to 200 ppm	200 ppm	50 ppm	20 ppm	6 ppm	-10 ppm		100 ppm	<60	<180	<+/-4 ppm	<+/-4 @ 20 ppm	-20°C/-4°F	40°C / 104°F	15% RH	90% RH	12
NH <sub>3</sub> (High)	Ammonia	XNXXSA2SS	200 to 1000 ppm	1,000 ppm	50 ppm	100 ppm	30 ppm	-50 ppm		300 ppm	<60	<180	<+/-20 ppm	<+/-20 @ 100 ppm	-20°C / -4°F	40°C / 104°F	15% RH	90% RH	12
Cl <sub>2</sub> <sup>2</sup>	Chlorine	XNXXSL2SS	n/a	5.00 ppm	n/a	0.50 ppm	0.15 ppm	-0.25 ppm		2.0 ppm	<20	<60	<+/-0.2 ppm	<+/-0.20 @ 0.50 ppm	-10°C / 14°F	55°C / 131°F	15% RH	90% RH	24
Cl <sub>2</sub> (High) <sup>2</sup>	Chlorine	XNXXSL1SS	5.0 to 20.0 ppm	5.0 ppm	5.0 ppm	1.0 ppm	0.6 ppm	-1.0 ppm	1	2.0 ppm	<20	<30	<+/-0.2 ppm	<+/-0.2 @ 1 ppm	-10°C / 14°F	55°C / 131°F	15% RH	90% RH	24
CI022	Chlorine dioxide	XNXXSX1SS	n/a	1.00 ppm	n/a	0.10 ppm	0.03 ppm	-0.05 ppm	30 to 70%	0.5 ppm	<30	<120	<+/-30%	<+/-0.03 @ 0.1 ppm	-20°C / -4°F	55°C / 131°F	15% RH	90% RH	24
NO	Nitrogen monoxide	XNXXSM1SS	n/a	100 ppm	n/a	10 ppm	3 ppm	-5 ppm	selected full	50 ppm	<15	<30	<+/-2 ppm	<+/-2.0 @ 10 ppm	-20°C / -4°F	55°C / 131°F	15% RH	90% RH	24
NO <sub>2</sub>	Nitrogen dioxide	XNXXSN1SS	5.0 to 50.0 ppm	10.0 ppm	5.0 ppm	5.0 ppm	1.5 ppm	-2.5 ppm		5 ppm	<15	<30	<+/-0.2 ppm	<+/-0.2 @ 5 ppm	-20°C / -4°F	55°C / 131°F	15% RH	90% RH	24
H <sub>2</sub>	Hydrogen	XNXXSG1SS	n/a	1,000 ppm	n/a	100 ppm	30 ppm	-50 ppm		500 ppm	<60	<90 <sup>2</sup>	<+/-8 ppm	<+/-8@ 100 ppm	-20°C/-4°F	55°C/131°F	15% RH	90% RH	24
H <sub>2</sub> (High)	Hydrogen	XNXXSG2SS	n/a	10,000 ppm	n/a	1000 ppm	300 ppm	-500 ppm		5000 ppm	<15	<30	<+/-150 ppm	<+/-150 @ 1000 ppm	-20°C/-4°F	55°C / 131°F	15% RH	90% RH	24
HF <sup>2</sup>	Hydrogen fluoride	XNXXSF1SS	10.0 to 12.0 ppm	12.0 ppm	0.1 ppm	1.5 ppm	0.4 ppm	-0.6 ppm		5.0 ppm	120	<240	<+/-0.5 ppm	<+/-0.5@ 1.5 ppm	-20°C/-4°F	55°C/131°F	20% RH	75% RH	12
$\rm PH_3$	Phosphine	XNXXSP1SS	n/a	1.20 ppm	n/a	0.15 ppm	0.04 ppm	-0.06 ppm		0.5ppm	<15	<30	<+/- 0.02 ppm	<+/-0.02 @ 0.15 ppm	-20°C/-4°F	40°C / 104°F	10% RH	90% RH	24
HCN	Hydrogen cyanide	XNXXSY1SS	n/a	30.0 ppm	n/a	2.4 ppm	1.0 ppm	-2.5 ppm	1	10.0 ppm	<35	<200	<±0.4 ppm	0.4 ppm	-20°C/-4°F	55°C / 131°F	15% RH	90% RH	24
F <sub>2</sub>	Fluorine	XNXXSU1SS	n/a	4.00 ppm	n/a	0.50 ppm	0.36 ppm	-0.72 ppm	1	2.0 ppm	<5	<30	<±0.03 ppm	0.3 ppm	-20°C/-4°F	55°C / 131°F	15% RH	90% RH	18
0,3	Ozone	XNXXSZ1SS	n/a	0.400 ppm	n/a	0.048 ppm	0.032 ppm	-0.080 ppm		0.200 ppm	<15 <sup>4</sup>	<604	<±0.003 ppm	0.003 ppm <sup>5</sup>	-20°C / -4°F	55°C / 131°F	15% RH	90% RH	18
EtO	Ethylene oxide	XNXXSE1SS	20.0 to 50.0 ppm	25.0 ppm	5.0 ppm	3.0 ppm	1.0 ppm	-2.5 ppm	1	10.0 ppm	<404	<125 <sup>4</sup>	<±0.3 ppm	0.3 ppm <sup>5</sup>	-20°C / -4°F	55°C / 131°F	15% RH	90% RH	24

See footnotes and notes on the following page.

### Footnotes (see table on previous page):

1. Accuracy of reading at default Alarm 1 concentration (typically 10%FS or defined minimum alarm level setting, whichever greater) when operated at default full scale.

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- 2. System conditioning may be required to achieve stated results. Contact Honeywell Analytics for details.
- 3. Measured using calibration flow housing at calibration flow rate (300-375 ml/min) with dry gas.
- 4. Data from temperature test.
- 5. Data from LDL or linearity test.

### Notes (see table on previous page):

- Data taken at ambient conditions of 20°C, 50% RH.
- Data represents typical values of freshly calibrated sensors without optional accessories attached.
- · Performance figures are measured by test units calibrated at 50% of full scale.
- Standard temperature range for EC Sensors is -20°C to +55°C; ATEX, IECEx.
- Extended temperature ranges for the EC Sensors are -40°C to -20°C
- Accuracy between the temperatures of -40°C and -20°C is ±30% at the applied gas concentration.
- Operating the EC Sensors at extended temperature ranges for a prolonged time period exceeding 12 hours may cause deterioration in sensor performance and shorter sensor life.
- Barometric pressure effects on the O<sub>2</sub> sensor: The output from the O<sub>2</sub> sensor has pressure effects of <0.1% change of output per % change in pressure. When the barometric pressure changes by ±20% the output from the O<sub>2</sub> sensor changes <±0.4% Vol. However, the oxygen sensor shows transient behavior when subjected to a rapid change in ambient pressure due to either weather or altitude. For example, a 10KPa instantaneous positive pressure step change may cause an overscale alarm condition for a period of about 12 seconds.
- Recalibration is recommended if the temperature of local environment has varied by more than ±15°C from the temperature of calibration.
- Response times may increase at lower temperatures.
- · Contact Honeywell Analytics for any additional data or details.

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### **EC Sensor Cross-sensitivity**

Gas type	Part Number	Gas Type Applied	Concentration	Unit	Reading	Unit
02	XNXXS01SS XNXXS01FM	Carbon Dioxide	5	%vol	0.1	%vol (change O <sub>2</sub> reading) per %vol CO <sub>2</sub>
		Carbon monoxide	2000		0	
		Hydrogen	20000		0	
		Chlorine	5		5.6	
		Nitrogen dioxide	5		0.9	
	HCIXNXXSR1SSMethanol500ppm60Hydrogen fluoride56-3Hydrogen sufffide25-3Sulphur dioxide5022	0				
		Methanol	500	nnm	0	ppm HCI
пы		Hydrogen fluoride	5	_ ppm _ _	6.7	ррппот
		Hydrogen suflfide	25		-3.6	
		Sulphur dioxide	50		22.4	
		Arsine	1		0	
	Phosph	Phosphine	1		-0.14	
		Diborane	1		-1.3	
		Ammonia	50		0	ppm H <sub>2</sub> S
		Carbon Monoxide	100		<2	ppm H <sub>2</sub> S
		Carbon Dioxide	5000		0	ppm $H_2S$
		Chlorine	0.5		0	ppm H <sub>2</sub> S
H <sub>2</sub> S	XNXXSH3SS	Ethylene	100		0	ppm $H_2S$
(Low Éange)	VINVV9L999	Hydrogen	100	ppm	0	ppm $H_2S$
		Hydrogen Sulfide	10		10	ppm H <sub>2</sub> S
		Nitrogen Monoxide	25		0	ppm H <sub>2</sub> S
		Nitrogen Dioxide	3		0	ppm H <sub>2</sub> S
		Sulfur Dioxide	2		0	ppm $H_2S$

Gas type	Part Number	Gas Type Applied	Concentration	Unit	Reading	Unit
		Ammonia	50		0	ppm H <sub>2</sub> S
		Carbon Monoxide	100		<2	ppm $H_2S$
		Carbon Dioxide	5000		0	ppm H <sub>2</sub> S
		Chlorine	0.5		0	ppm H <sub>2</sub> S
H <sub>2</sub> S	XNXXSH1SS	Ethylene	100	- ppm 	0	ppm $H_2S$
H <sub>2</sub> 0	XNXXSH1FM	Hydrogen	100		0	ppm H <sub>2</sub> S
		Hydrogen Sulfide	10		10	ppm H <sub>2</sub> S
		Nitrogen Monoxide	25		0	ppm $H_2S$
		Nitrogen Dioxide	3		0	ppm H <sub>2</sub> S
		Sulfur Dioxide	2		0	ppm H <sub>2</sub> S
		Ammonia	50		0	ppm H <sub>2</sub> S
		Carbon Monoxide	100		<2	ppm H <sub>2</sub> S
		Carbon Dioxide	5000		0	ppm H <sub>2</sub> S
		Chlorine	0.5		0	ppm H <sub>2</sub> S
H₂S	XNXXSH2SS	Ethylene	100	nnm	0	ppm H <sub>2</sub> S
(High Řange)	111/1200	Hydrogen	100	ppm	0	ppm H <sub>2</sub> S
		Hydrogen Sulfide	10		10	ppm H <sub>2</sub> S
		Nitrogen Monoxide	25		0	ppm H <sub>2</sub> S
		Nitrogen Dioxide	3		0	ppm H <sub>2</sub> S
		Sulfur Dioxide	2		0	ppm H <sub>2</sub> S

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Gas type	Part Number	Gas Type Applied	Concentration	Unit	Reading	Unit
		Acetone	1000		0	ppm CO
		Acetylene	40		80	ppm CO
		Ammonia	100		0	ppm CO
		Carbon Monoxide	100		100	ppm CO
		Chlorine	2		0	ppm CO
	VNIV0/00100	Ethanol	2000		3	ppm CO
CO	XNXXSC1SS XNXXSC1FM	Ethylene	100	ppm	85	ppm CO
		Hydrogen	100		20	ppm CO
		Hydrogen Sulfide	25		0	ppm CO
		Iso-Propanol	inol 200	0	ppm CO	
	Nitrogen Monoxide	Nitrogen Monoxide	50		8	ppm CO
		Nitrogen Dioxide	800		20	ppm CO
		Sulfur Dioxide	50		0.5	ppm CO
		Carbon Monoxide	300		<3	ppm SO <sub>2</sub>
00	XNXXSS1SS	Hydrogen Sulfide	15	ppm	0	ppm SO <sub>2</sub>
SO <sub>2</sub>		Nitrogen Monoxide	35		0	ppm SO <sub>2</sub>
		Nitrogen Dioxide	5		~-5	ppm SO <sub>2</sub>
		Carbon Monoxide	300		<3	ppm SO <sub>2</sub>
00	XNXXSS2SS	Hydrogen Sulfide	15		0	ppm SO <sub>2</sub>
SO <sub>2</sub>	111112233	Nitrogen Monoxide	35	ppm	0	ppm SO <sub>2</sub>
		Nitrogen Dioxide	5		~-5	ppm SO <sub>2</sub>
		Alcohols	1000		0	ppm NH <sub>3</sub>
		Carbon Dioxide	5000	ppm	0	ppm NH <sub>3</sub>
NUT		Carbon Monoxide	100		0	ppm NH <sub>3</sub>
$NH_3$	XNXXSA1SS	Hydrocarbons		% range	0	ppm NH <sub>3</sub>
		Hydrogen	10000		0	ppm NH <sub>3</sub>
		Hydrogen Sulfide	20	ppm	2	ppm NH <sub>3</sub>

Gas type	Part Number	Gas Type Applied	Concentration	Unit	Reading	Unit
		Alcohols	1000		0	ppm NH <sub>3</sub>
		Carbon Monoxide	100		0	ppm NH <sub>3</sub>
		Chlorine	5		0	ppm NH <sub>3</sub>
NH <sub>3</sub> (High Range)	XNXXSA2SS	Nitrogen Dioxide	10	ppm	0	ppm NH <sub>3</sub>
(High Hange)		Sulfur Dioxide	20		-40	ppm NH <sub>3</sub>
		Hydrogen	3000		0	ppm NH <sub>3</sub>
		Hydrogen Sulfide	20		20	ppm NH <sub>3</sub>
		Carbon Dioxide	20000		0	ppm Cl <sub>2</sub>
	XNXXSL2SS	Hydrogen Chloride	9		1.25	ppm Cl <sub>2</sub>
$Cl_2$		Hydrogen Sulfide	25	] ppm	-16.3	ppm Cl <sub>2</sub>
_		Nitrogen Dioxide	50		1.25 (transient)	ppm Cl <sub>2</sub>
		Sulfur Dioxide	50		9.1	ppm Cl <sub>2</sub>
		Carbon Dioxide	20000	ppm	0	ppm Cl <sub>2</sub>
	XNXXSL1SS	Hydrogen Chloride	9		1.25	ppm Cl <sub>2</sub>
Cl <sub>2</sub> (High Range)		Hydrogen Sulfide	25		-16.3	ppm Cl <sub>2</sub>
(ingrinange)		Nitrogen Dioxide	50		1.25 (transient)	ppm Cl <sub>2</sub>
		Sulfur Dioxide	50		9.1	ppm Cl <sub>2</sub>
CIO <sub>2</sub>	XNXXSX1SS	Refer To Cl2	Refer to Cl <sub>2</sub>	Refer to Cl <sub>2</sub>	Refer to Cl <sub>2</sub>	Refer to Cl <sub>2</sub>
		Carbon Monoxide	300		0	ppm NO
NO	XNXXSM1SS	Sulfur Dioxide	5		0	ppm NO
NU	XIVXXSIVE 155	Nitrogen Dioxide	5	ppm	<1.5	ppm NO
		Hydrogen Sulfide	15		~1.5	ppm NO
		Carbon Monoxide	300		0	ppm NO <sub>2</sub>
		Hydrogen Sulfide	15		~ -1.2	ppm NO <sub>2</sub>
NO <sub>2</sub>	XNXXSN1SS	Sulfur Dioxide	5	ppm	0	ppm NO <sub>2</sub>
		Nitrogen Monoxide	35		0	ppm NO <sub>2</sub>
		Chlorine	1		~1	ppm NO <sub>2</sub>

Gas type	Part Number	Gas Type Applied	Concentration	Unit	Reading	Unit
		Carbon Monoxide	300		<u>≤</u> 60	ppm H <sub>2</sub>
		Hydrogen Sulfide	15		<3	ppm $H_2$
		Sulfur Dioxide	5		0	ppm H <sub>2</sub>
		Nitrogen Monoxide	35		»10	ppm H <sub>2</sub>
H <sub>2</sub>	XNXXSG1SS	Nitrogen Dioxide	5	ppm	0	ppm H <sub>2</sub>
		Chlorine	1		0	ppm $H_2$
		Hydrogen Cyanide	10		»3	ppm H <sub>2</sub>
		Hydrogen Chloride	5		0	L
		Ethylene	100		»80	ppm H <sub>2</sub>
		Ammonia	100	ppm	0	ppm H <sub>2</sub>
		Arsine	0.2	ppm	0	ppm $H_2$
		Carbon Dioxide	1000	ppm	0	ppm $H_2$
		Carbon Monoxide	100	ppm	150	ppm H <sub>2</sub>
		Chlorine	1	ppm	0	ppm H <sub>2</sub>
		Ethylene	500	ppm	yes; n/d	ppm H <sub>2</sub>
H <sub>2</sub> (High Range)	XNXXSG2SS	Hydrogen Cyanide	20	ppm	0	ppm $H_2$
		Hydrogen Sulfide	20	ppm	4	ppm H <sub>2</sub>
		Iso-Propanol	1100	ppm	yes; n/d	ppm H <sub>2</sub>
		Methane	1	%	0	ppm H <sub>2</sub>
		Nitrogen Dioxide	10	ppm	-40	ppm H <sub>2</sub>
		Ozone	0.25	ppm	0	ppm H <sub>2</sub>
	-	Sulfur Dioxide	5	ppm	0	ppm H <sub>2</sub>

Gas type	Part Number	Gas Type Applied	Concentration	Unit	Reading	Unit
		Carbon Monoxide	2000	ppm	0	ppm HF
		Hydrogen	20000	ppm	0	ppm HF
		Chlorine	5	ppm	5.8	ppm HF
		Nitrogen Dioxide	5	ppm	0.65	ppm HF
		Iso-Propanol	500	ppm	0	ppm HF
HF	XNXXSF1SS	Methanol	500	ppm	0	ppm HF
ПГ	XIVXX3F133	Hydrogen Fluoride	5	ppm	5	ppm HF
		Hydrogen Sulfide	25	ppm	-3.6	ppm HF
		Sulfur Dioxide	50	ppm	28.3	ppm HF
		Arsine	1	ppm	0	ppm HF
		Phosphine	1	ppm	-0.14	ppm HF
		Diborane	1	ppm	-1.3	ppm HF
		Carbon Monoxide	2000	ppm	<10	ppm PH <sub>3</sub>
		Hydrogen	5000	ppm	<10	ppm PH <sub>3</sub>
		Chlorine	1	ppm	-70	ppm $PH_{_3}$
		Nitrogen Dioxide	8	ppm	-860	ppm PH <sub>3</sub>
		Ethanol	2000	ppm	<10	ppm PH <sub>3</sub>
		Iso-Propanol	1000	ppm	<10	ppm PH <sub>3</sub>
		Hydrogen Chloride	10	ppm	<10	ppm PH <sub>3</sub>
$PH_{3}$	XNXXSP1SS	Hydrogen Fluoride	10	ppm	<10	ppm $PH_{_3}$
		Hydrogen Sulfide	0.5	ppm	70	ppm PH <sub>3</sub>
		Ammonia	100	ppm	1050 (transient)	ppm PH <sub>3</sub>
		Sulfur Dioxide	50	ppm	550 (transient)	ppm $PH_{_3}$
		Silane	1	ppm	364	ppm PH <sub>3</sub>
		Arsine	1	ppm	680	ppm PH <sub>3</sub>
		Diborane	1	ppm	454	ppm PH <sub>3</sub>
		Germane	1	ppm	454	ppm PH <sub>3</sub>

Gas Type	Part Number	Gas Type Applied	Concentration	Unit	Reading	Unit
		Carbon Monoxide	300	ppm	<15	ppm HCN
		Hydrogen Sulfide	15	ppm	~90	ppm HCN
HCN	XNXXSY1SS	Sulphur Dioxide	20	ppm	40 < x\$ < 75	ppm HCN
		Nitric Oxide	35	ppm	-28 < x\$ < 0	ppm HCN
		Nitrogen Dioxide	5	ppm	-20 < x\$ < -10	ppm HCN
		Ethylene	100	ppm	<25	ppm HCN
		Carbon Dioxide	20000	ppm	0	ppm $F_2$
		Hydrogen Chloride	9	ppm	1.25	ppm F <sub>2</sub>
F <sub>2</sub>	XNXXSU1SS	Hydrogen Sulfide	25	ppm	-16.3	ppm F <sub>2</sub>
-		Nitrogen Dioxide	50	ppm	1.25 (transient)	ppm F <sub>2</sub>
		Sulphur Dioxide	50	ppm	9.1	ppm F <sub>2</sub>
		Ethanol	-	-	~55	% of EtO
EtO	XNXXSE1SS	Toluene	-	-	~20	% of EtO
LIU	ANAAGE 133	Methyl-ethyl-ketone	-	-	~10	% of EtO
		Carbon Monoxide	-	-	~40	% of EtO
		Bromine, lodine	-	-	yes; n/d	ppm 0 <sub>3</sub>
		Carbon Dioxide	5000	ppm	0	ppm 0 <sub>3</sub>
		Carbon Monoxide	100	ppm	0	ppm O <sub>3</sub>
		Chlorine	1	ppm	1.2	ppm 0 <sub>3</sub>
03	XNXXSZ1SS	Chlorine Dioxide	1	ppm	1.5	ppm 0 <sub>3</sub>
3	111/1/02100	Hydrazine	3	ppm	-3	ppm 0 <sub>3</sub>
		Hydrogen	3000	ppm	0	ppm 0 <sub>3</sub>
		Hydrogen Sulfide	20	ppm	-1.6 <sup>1)</sup>	ppm 0 <sub>3</sub>
		Nitrogen	100	%	0	ppm 0 <sub>3</sub>
		Nitrogen Dioxide	10	ppm	6	ppm 0 <sub>3</sub>

#### Notes

- The figures of cross-sensitivity are typical values and art not to be used as a basis for cross-calibration.
- Do not scale cross-sensitivities (they may not be linear).
- For some cross-interferents breakthrough may occur if gas is applied a longer time period.
- There are many gases and vapors that can poison electrochemical cells. It is difficult to give a complete and exclusive list of all species which will have an effect on the sensors. However, these are some common substances which must be avoided:
- Airborne greases These may block gas access into the sensors and therefore reduce sensitivity.
- Silicone compounds These are often found in sprays, aerosols, lubricants, polishes, adhesives, sealants, zebra strip, cleaning agents, and floor waxes. These compounds tend to reduce the sensitivity of the sensors and generally will have a permanent effect.
- Solvents and organic vapors Many organic vapors will damage the sensors. Some common ones are IPA, toluene, xylene, other benzene derivatives, petrol, and diesel. It is difficult to give a full list of organic vapors, as there are so many of them. Generally, any organic vapor must be avoided.

### **MPD Sensor Performance Data**

		Typical	Typical		Accuracy	Drift		Operating	Temperature		
Sensor Type	Gas	Response Time (T50) sec	Response Time (T90) sec	Maximum Range	(% of full scale or % of applied gas)	Over Time	Operating Humidity	Min	Мах	Operating Pressure	Operating Air Speed
MPD-IC1	Carbon Dioxide	<30	<70	5.00 %Vol	±5%FS or ±15%	< 3%/yr		-20°C / -4°F	+50°C / 122°F	80kPa ~ 110kPa	0 ~ 6m/sec
MPD-IV1	Methane	<15	<30	5.00 %Vol	±5%FS or ±15%	< 3%/yr		-20°C / -4°F	+50°C / 122°F	80kPa ~ 110kPa	0 ~ 6m/sec
MPD-IF1	Propane	<30	<45	100 %LEL	±5%FS or ±15%	< 3%/yr		-20°C / -4°F	+50°C / 122°F	80kPa ~ 110kPa	0 ~ 6m/sec
	Propane	<15	<30		±5%FS or ±15%	< 3%/yr	0-95% RH non- condensing	-40°C /	+65°C / 149°F	80kPa ~ 120kPa	
	Methane	<10	<30								0 ~ 6m/sec
MPD-CB1	Hydrogen	<10	<30	100 %LEL							
	Butane-2	<15	<40					-40°F			
	Nonane	<20	<50								

#### Notes

- Response times may vary depending upon molecular weight, size, and structure.
- CSA approved hydrogen sensors are MPDUT-CB1 and 705 STD.
- DEKRA EXAM approved sensors are MPDAM CB1, SP-HT and SP-PPM(10%L)
- Data taken at 20-25°C. Contact Honeywell Analytics for additional data or details.
- Response times may increase at lower temperatures.
- Data represents typical values without optional accessories attached.
- System conditioning may be required to achieve stated results. Contact Honeywell Analytics for details.
- Performance figures are measured using a sample humidity of 50% RH.
- Performance figures are measured between 40 and 60% of full scale.
- Performance figures are measured by test units calibrated at 50% of full scale.
- Use of the weatherproof cap will increase response times.
- FM 6340 performance approval based on MPD-IC1 with SPXCDWP T50<60 T90<150.
- Use of the weatherproof cap will increase response times.
- FM 6340 performance approval based on MPD-IC1 with SPXCDWP T50<60 T90<150.

### EN60079-29-1 Performance Approved Gases for mV Sensor Types

Soncor Type	EN60079-29-1	Verified Gas Selections									
	Reference	Hydrogen	Methane-2	Propane-2	Butane-2	Star 2	Star 4				
	Standard Test Gas		•	•							
	Other Gases	•			•	n-nonane					
ер цт	Standard Test Gas		•	•							
SF-11	Other Gases	•			•		n-nonane				
Max Zero Devi	ation (see note 1)		-7%	-9% LEL	-7% LEL						
LDL (see note	2)		3%	5% LEL	3% LEL						
SP-PPM (10%I	L)		10%								

### Notes

- 1. Readings < 0% LEL are not displayed or indicated on the 20 mA output. Values exceeding the zero deviation limit will result in F111 faults.
- 2. Readings < LDL are shown as 0% on the display and 20 mA output.

### **Other Sensor Performance Data**

Performance data for other supported sensors is available in their respective technical manuals.

### **Certifications by Part Number Series**

Contact Honeywell Analytics for information about XNX<sup>®</sup> Universal Transmitter approvals not shown in this section.

		XNX	Certi	ficat	ions	XNX	-UT	Ser	ies													
			Pe XNX	XNX Ismitti rsona (-UTSI- (-UTSI-	lity *****	×					Perso -UTAV		y	XI	Pe	rsona	-***** /	EC	-	Opti	ions	
	XNX Part Numi	UL 1203 T T T T T T T T N/A N/A T T T T T T						Modbus®	Relays	Local HART®	FOUNDATION <sup>TM</sup> Fieldbus											
		UL 1203	т	т	т	т	т	т	Т	т	N/A	N/A	N/A	т	т	т	т	Т	т	Т	Т	т
For H	UL Listed azardous Locations	UL 913-7th Edition	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Т	Т	т	Т	Т	N/A	N/A	Т	N/A
10111		ISA 60079-29-1	N/A	Т	N/A	Т	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
		CAN/CSA C22.2 No. 30 M-1986	Т	Т	Т	Т	N/A	N/A	Т	Т	N/A	N/A	N/A	Т	Т	Т	Т	Т	Т	Т	Т	N/A
CSA	Hazardous Location	CAN/CSA C22.2 No. 157-92 (Applies to Local HART Option and/or EC Adaptors)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	т	т	т	т	т	N/A	N/A	т	N/A
	Performance	CSA C22.2 No. 152	N/A	т	N/A	Т	N/A	N/A	N/A	Т	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Т	Т	Т	Т
	US Toxic Performance	Standard referenced in notes 1, 2, 3	N/A	N/A	N/A	N/A	N/A	N/A	3	N/A	N/A	N/A	N/A	1	2	3	N/A	N/A	Т	Т	Т	Т
FM Listed	Flammable Performance	FM 6310 / 6320	N/A	т	N/A	Т	N/A	N/A	N/A	Т	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Т	Т	Т	Т
		FM 6325	N/A	N/A	Т	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Т	Т	Т	Т
	Toxic Gas Detector	FM 6340	N/A	N/A	N/A	N/A	N/A	N/A	Т	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Т	Т	Т	Т
T = 3/4 NPT thread N/A = Not Applical	led Transmitters & Adapters ble	1. ANSI/ISA 92.04.01, Part 1 2007 2. ISA 92.0.01, Part 3 1998 3. FM 6340																				

#### Notes

Special notes for ISA 60079-29-1:2013 approval:

- This approval covers XNX in combination with Searchpoint Optima Plus and MPD catalytic sensors only.
- This approval allows direct fitment of the Searchpoint Optima Plus or MPD catalytic sensors to the XNX with a load 250 ohm minimum resistance. This approval does not cover the remote-mounting of the sensor from the XNX.
- XNX shall be installed such that the MPD sensor faces downwards. When using the Searchpoint Optima Plus sensor this must be mounted so that the sensor is horizontal.
- For the ISA 60079-29-1 assessment, only the 4 to 20 mA output is considered as the safety function. None of the other outputs of the XNX are considered as the safety function during this assessment.
- For the compliance to this approval, the adjustable alarm set point shall not exceed 60 % LEL and the highest alarm shall be configured as a latching alarm.

## Honeywell

				XNX	Cert	tifica	tion	s by	XNX	-AM	Ser	ies											
			Transr Person			XN	X Tran	smitte	r mV F	Person	ality			XNX	Trans	mitter	EC Pe	rsonality	,			_	
	XN XN 3					XNX	(-AMS)	V-****	/ XNX-	AMAV	_****			XNX-/	AMSE-	***** / 2	XNX-A	MAE-***	**		Opt	ions	
XNX Part	Number Series	With Generic 20 mA Input	With Optima Plus	With Searchline Excel	MPD-AMCB1 (Cat Bead)	MPD-AMIV1 (IR Methane)	MPD-AMIF1 (IR Flam)	MPD-AMIC1 (IR CO <sub>2</sub> )	With 705 HT	With Sensepoint	With Sensepoint PPM	With Sensepoint HT	With Oxygen Cartrdige	With H <sub>2</sub> S Low Cartridge	With H <sub>2</sub> S Med Cartridge	With H <sub>2</sub> S High Cartridge	With CO Cartridge	SO, NH, CI, CIO, NO, NO, H2 PPM HCL, HCN, HF, O3, PH3	HCN, F <sub>2</sub> , O <sub>3</sub> , EtO	Modbus	Relays	Local HART	FOUNDATION Fieldbus
Electromagnetic &	EMC Directive 2014/30/EU	М	м	М	М	м	м	м	М	М	м	м	М	м	М	м	М	М	М	м	М	М	N
Safety; CE Mark	EN 50270:2015	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	E
EMC Compliance	ATEX Directive 2014/34/EU	М	М	М	М	М	м	М	М	М	м	м	М	М	М	М	М	М	М	М	М	М	N
	EN IEC 60079-0:2018	М	М	М	М	М	М	м	N/A	М	М	м	М	М	М	М	М	M	М	М	М	М	Ν
	EN 60079-1:2014	М	М	М	М	М	М	М	N/A	М	М	м	М	м	М	М	М	М	М	М	М	М	N
Hazardous Location	EN 60079-11:2012	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	М	М	М	М	М	М	М	N/A	N/A	М	N
	IEC 60079-31 2nd Ed	М	М	М	М	М	М	М	N/A	N/A	N/A	М	М	М	М	М	М	М	М	М	М	М	ľ
ATEX/DEMKO	IEC 60079-0 7th Ed	М	М	М	М	М	М	М	N/A	М	М	М	М	М	М	М	М	М	М	М	М	М	N
IECEx	IEC 60079-1 6th Ed	М	М	М	М	М	М	М	N/A	М	М	м	М	м	М	М	М	М	М	М	М	М	N
	EN 60079-11:2012	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	М	М	М	М	М	М	М	N/A	N/A	М	ſ
	EN 60079-31:2014	М	М	М	М	М	М	М	N/A	N/A	N/A	м	М	М	М	М	М	М	М	М	М	М	1

N/A = Not Applicable

## Honeywell

			Trans Persor			XNX	Trans	smitte	r mV P	erson	ality		x	NX Tra	ansmit	ter EC	Person	ality				
			-AMS -AMA			XNX	-AMS\	/-****	/ XNX-	AMAV	_****		XN	NX-AM	SE-***	** / XN	X-AMAE	_****		Opti	ions	
ХМ	XNX Part Number Series				MPD-AMCB1 (Cat Bead)*	MPD-AMIV1 (IR Methane)	MPD-AMIF1 (IR Flam)	MPD-AMIC1 (IR CO <sub>2</sub> )	With 705 HT	With Sensepoint	With Sensepoint PPM	With Sensepoint HT*	With XNXXSO1SS O <sub>2</sub> Cartrdige	With XNXXSH1SS H <sub>2</sub> S Cartridge	With XNXXSH2SS H <sub>2</sub> S Cartridge	With XNXXSC1SS CO Cartridge	SO <sub>2</sub> , NH <sub>3</sub> , Cl <sub>2</sub> , ClO <sub>2</sub> , NO, NO <sub>3</sub> , H <sub>2</sub> PPM HCL, HCN, HF, O <sub>3</sub> , PH <sub>3</sub>	HCN, F <sub>2</sub> , O <sub>3</sub> , EtO	Modbus	Relays	Local HART	
Performance*	IEC 60079-29-1:2007*** EN 60079-29-1:2007***	N/A	м	N/A	М	N/A	N/A	N/A	N/A	N/A	N/A	М	N/A	N/A	N/A		N/A	N/A	N/A	М	м	٢
EXAM	EN 45544:1999	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	М	М	М	N/A	N/A	N/A	М	М	١
DEKRA GmbH	EN 50104:2010**	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	М	N/A	N/A	N/A	N/A	N/A	N/A	М	М	Ν
	EN 50271:2010	N/A	М	N/A	М	N/A	N/A	N/A	N/A	N/A	N/A	М	М	М	М	м	N/A	N/A	N/A	М	М	1
	IEC61508****	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	N/A	N/A	N/A	١
	Rhineland IEC61508**** EN 50402****			В	В	В	в	в	в	В	В	в	в	В	В	в	В	В	N/A	N/A	N/A	1

Delays resulting from transmission errors between sensor and transmitter extend response times T90 by more than one-third. The period until fault indication is 10 seconds.

M = M25 threaded Transmitters & Adapters

B = Both XNX-UT\*\*-\*\*\*\*\* 3/4"NPT and XNX-AM\*\*-\*\*\*\*\* transmitters

N/A = Not Applicable

\* Tested components: handheld in point-to-point mode, weatherproof cap (not used for calibration), calibration mask.

\*\* Tested applications: oxygen deficiency and oxygen enrichment

\*\*\* Tested gases: methane-2, butane-2, propane-2, hydrogen, n-nonane

\*\*\*\* Refer to XNX transmitter safety manual (1998-0808) for detail information about functional safety

	XNX Certifications -	MPD	-BT*	* ***	** Pa	rt Nu	ımbe	r Seri	ies	-		-						
			Transı Person		XNX	Fransm	itter m	V Perso	onality	2		ransm ersona	litter E	C				
		XNX	(-BTSI- (-BTAI-	*****			(-BTSV- (-BTAV-				XNX	-BTSE -BTAE	-****			Optio	ons	
	XNX Part Number Series	With Generic 20 mA Input	With Optima Plus	With Searchline Excel	MPD-BTCB1 (Cat Bead)	MPD-BTIV1 (IR Methane)	MPD-BTIF1 (IR Flam)	MPD-BTIC1 (IR CO2 )	with 705 HT	With XNXXSO1FM O <sub>2</sub> Cartrdige	With XNXXSH1FM H <sub>2</sub> S Cartridge	With XNXXSC1FM CO Cartridge	SO <sub>2</sub> , NH <sub>3</sub> , CL <sub>2</sub> , CIO <sub>2</sub> , NO, NO <sub>2</sub> , H <sub>2</sub> PPM HCL, HČN, HF, O <sub>3</sub> , PH <sub>3</sub>	HCN, F <sub>2</sub> , O <sub>3</sub> , EtO	Modbus	Relays	Local HART	FOUNDATION Field Bus
UL Listed	UL 1203	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
OL LISIED	UL 913-7th Edition Applies to Local HART Option)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Т	Т	Т	Т	Т	N/A	N/A	Т	N/A
	ABNT NBR IEC 60079-0:2013	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В
INMETRO	ABNT NBR IEC 60079-1:2016	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В
TÜV Rheinland	ABNT NBR IEC 60079-11:2013	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	В	В	В	В	В	N/A	N/A	В	N/A
	ABNT NBR IEC 60079-31:2014	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В	В
	Standard referenced in notes 1, 2, 3	N/A	N/A	N/A	N/A	N/A	N/A	3	N/A	1	2	3	N/A	N/A	Т	Т	Т	Т
FM Listed	FM 6310 / 6320	N/A	Т	N/A	Т	N/A	N/A	N/A	Т	N/A	N/A	N/A	N/A	N/A	Т	Т	Т	Т
	FM 6325	N/A	N/A	Т	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Т	Т	Т	Т
	FM 6340	N/A	N/A	N/A	N/A	N/A	N/A	Т	N/A	N/A	N/A	N/A	N/A	N/A	Т	Т	Т	Т
T = 3/4 NPT threaded Transm N/A = Not Applicable B = Both 3/4" NPT and M25"				2.04.01, , Part 3	Part 1 20 1998	07												

### **Certification Labels**



#### AVERTISSEMENT: ATTENTION:

-POUR REDURE LE RESOLE O'ALLIMAGE DANS LATINGSPHÈRE, LES CONDUTS OCIVENT
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ENTRATIONS
\*CETTE ZONE DOIT ETRE EXEMPTE DE GAZ INFLAMMABLES PENDANT L'ETALONNAGE



Figure 229. XNX-UT\*\*-\*\*\*\*\* configuration





Figure 230. XNX-AM\*\*-\*\*\*\*\* configuration

### **Product Identification**

The part numbering system encodes all possible XNX configurations. The first four digits describe the enclosure and the sensor. The last five describe the options (the three-digit sensor and range field is reserved for millivolt units). Agency approvals of MPD sensors vary depending on sensor type and part number. Verify that the approvals of both the transmitter and the MPD sensor meet the requirements of the installation.



<sup>1</sup> Indicates agency approval and port thread specification

### **EC Replacement Sensors**

XNX ID		Target Gas	Cartridge Part Number	Maximum Range	Selectable Range	Increment	Default Range	Cal Gas Range	Cal Gas Part Number	Cal Gas Description
4	0	Quarter	XNXXS01SS	25.0 %Vol	NI/A	N1/A	25.0 %Vol		N1/A	N1/A
	02	Oxygen	XNXXS01FM	23.0% Vol	N/A	N/A	23.0% Vol	20.9 %Vol	N/A	N/A
2	H <sub>2</sub> S	Hydrogen Sulfide (Low Range)	XNXXSH3SS	15.0 ppm	N/A	N/A	15.0 ppm	5.0 to 10.0 ppm	GFV263	10 ppm $H_2S$
3	H <sub>2</sub> S	Hydrogen Sulfide	XNXXSH1SS XNXXSH1FM	50.0 ppm	10.0 to 50.0 ppm	0.1 ppm	15.0 ppm	3 to 35 ppm	GFV258	$25 \text{ ppm H}_2\text{S}$
4	H <sub>2</sub> S	Hydrogen Sulfide (High Range)	XNXXSH2SS	500 ppm	50 to 500 ppm	10 ppm	100 ppm	15 to 350 ppm	GFV421	$50 \text{ ppm H}_2\text{S}$
-	00	Carban Manavida	XNXXSC1SS	1 000 mmm	100 to 500 ppm	100	200 mmm	20 to 200 mm		100 mm 00
5	CO	Carbon Monoxide	XNXXSC1FM	1,000 ppm	100 to 1,000 ppm	100 ppm	300 ppm	30 to 200 ppm	GFV295	100 ppm CO
6	SO <sub>2</sub>	Sulfur Dioxide	XNXXSS1SS	20.0 ppm	5.0 to 20.0 ppm	5.0 ppm	15.0 ppm	2 to 14 ppm	Contact HA	$7.5 \text{ ppm SO}_2$
7	SO <sub>2</sub>	Sulfur Dioxide (High Range)	XNXXSS2SS	50.0 ppm	20.0 to 50.0 ppm	10 ppm	50.0 ppm	6 to 35 ppm	GFV441	$25 \text{ ppm SO}_2$
8	NH <sub>3</sub>	Ammonia	XNXXSA1SS	200 ppm	50 to 200 ppm	50 ppm	200 ppm	150 to 140 ppm	Contact HA	100 ppm $\mathrm{NH}_{\mathrm{3}}$
9	NH <sub>3</sub>	Ammonia (High Range)	XNXXSA2SS	1000 ppm	200 to 1,000 ppm	50 ppm	1,000 ppm	60 to 700 ppm	Contact HA	$300 \text{ ppm NH}_3$
10	Cl <sub>2</sub>	Chlorine	XNXXSL2SS	5.00 ppm	N/A	N/A	5.00 ppm	2 to 3 ppm	GFV251	$2 \text{ ppm Cl}_2$
11	Cl <sub>2</sub>	Chlorine (High Range)	XNXXSL1SS	20.0 ppm	5.0 to 20.0 ppm	5.0 ppm	5.0 ppm	2 to 14 ppm	GFV251	$2 \text{ ppm Cl}_2$
12		Chlorine Dioxide	XNXXSX1SS	1.00 ppm	N/A	N/A	1.00 ppm	0.3 to 0.7 ppm	Gas Generator	0.5 ppm
13	NO	Nitrogen Monoxide	XNXXSM1SS	100 ppm	N/A	N/A	100 ppm	30 to 70 ppm	GFV216	50 ppm NO
14	NO <sub>2</sub>	Nitrogen Dioxide	XNXXSN1SS	50.0 ppm	5.0 to 50.0 ppm	5.0 ppm	10.0 ppm	2 to 35 ppm	GFV435	$5 \text{ ppm NO}_2$
15	H <sub>2</sub>	Hydrogen	XNXXSG1SS	1000 ppm	N/A	N/A	1,000 ppm	300 to 700 ppm	GFV364	500 ppm $\rm H_{_2}$
16	H <sub>2</sub>	Hydrogen (High Range)	XNXXSG2SS	10,000 ppm	N/A	N/A	10,000 ppm	3,000 to 7,000 ppm	Contact HA	5000 ppm $H_2$
17	HCI	Hydrogen Chloride	XNXXSR1SS	20.0 ppm	10.0 to 20.0 ppm	1.0 ppm	10.0 ppm	4 to 12 ppm	Contact HA	5 ppm HCI
18	HCN	Hydrogen Cyanide	XNXXSY1SS	30.0 ppm	N/A	N/A	30.0 ppm	9.0 to 21.0 ppm	Contact HA	10.0 ppm HCN in $\rm N_2$
19	HF	Hydrogen Fluoride	XNXXSF1SS	12.0 ppm	10.0 to 12.0 ppm	0.1 ppm	12.0 ppm	4 to 8 ppm	Contact HA	5 ppm HF
20	03	Ozone	XNXXSZ1SS	0.400 ppm	N/A	N/A	0.400 ppm	0.120 to 0.280 ppm	Contact HA	0.200 ppm
21	$PH_3$	Phosphine	XNXXSP1SS	1.20 ppm	N/A	N/A	1.20 ppm	0.5 to 0.7 ppm	GFV405	$0.5~\mathrm{ppm}~\mathrm{PH}_{_3}$
22	F <sub>2</sub>	Fluorine	XNXXSU1SS	4.0 ppm	N/A	N/A	4.0 ppm	1.2 to 2.8 ppm	Gas Generator	2.0 ppm $\text{Cl}_2$ in $\text{N}_2$
23	EtO	Ethylene Oxide	XNXXSE1SS	50.0 ppm	20.0 to 50.0 ppm	5.0 ppm	25.0 ppm	6.0 to 35.0 ppm	Contact HA	10.0 ppm EtO in $N_2$

### **EC Replacement Cells**

Replacement Cell Part Number		Target Gas	Cartridge Part Number
S3K01SS	02	Oxygen	XNXXS01SS XNXXS01FM
S3KH1SS	H <sub>2</sub> S	Hydrogen Sulfide (Low Range)	XNXXSH3SS
		Lludrogon Culfido	XNXXSH1SS
S3KH1SS S3KH1SS	H <sub>2</sub> S	Hydrogen Sulfide	XNXXSH1FM
S3KH2SS	H <sub>2</sub> S	Hydrogen Sulfide (High Range)	XNXXSH2SS
S3KC1SS	СО	Carbon Monoxide	XNXXSC1SS
3360133	00		XNXXSC1FM
S3KS1SS	SO <sub>2</sub>	Sulfur Dioxide	XNXXSS1SS
S3KS1SS	SO <sub>2</sub>	Sulfur Dioxide (High Range)	XNXXSS2SS
S3KA1SS	NH <sub>3</sub>	Ammonia	XNXXSA1SS
S3KA2SS	$\rm NH_3$	Ammonia (High Range)	XNXXSA2SS
S3KL1SS	CI <sub>2</sub>	Chlorine	XNXXSL2SS
S3KL1SS	CI <sub>2</sub>	Chlorine (High Range)	XNXXSL1SS
S3KX1SS		Chlorine Dioxide	XNXXSX1SS
S3KM1SS	NO	Nitrogen Monoxide	XNXXSM1SS
S3KN1SS	NO <sub>2</sub>	Nitrogen Dioxide	XNXXSN1SS
S3KG1SS	H <sub>2</sub>	Hydrogen (Low Range)	XNXXSG1SS
S3KG2SS	H <sub>2</sub>	Hydrogen (High Range)	XNXXSG2SS
S3KR1SS	HCI	Hydrogen Chloride	XNXXSR1SS
S3KY1SS	HCN	Hydrogen Cyanide	XNXXSY1SS
S3KF1SS	HF	Hydrogen Fluoride	XNXXSF1SS
S3KZ1SS	03	Ozone	XNXXSZ1SS
S3KP1SS	PH <sub>3</sub>	Phosphine	XNXXSP1SS
S3KU1SS	F <sub>2</sub>	Fluorine	XNXXSU1SS
S3KE1SS	EtO	Ethylene Oxide	XNXXSE1SS



### **MPD (Multi Purpose Detector)**

Similar to the transmitter, the MPD part numbering system defines the agency approval and thread type (i.e., port configuration). The only material selection is stainless steel. Four sensor types are available. Agency approvals are specific to these four sensor types (see Sensor Data). Ensure that the approval of the sensor type meets the requirements of the installation.



Catalytic Bead	and IR Replacement Sensol	<sup>r</sup> Cartridges
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Sensor Type <sup>1, 2</sup>	Target Gas	Cartridge Part Number	Operating Pressure Range (kPa)	Operating Humidity Range (% RH non- condensing)	Air Speed (m/s)	Maximum Range	Selectable Range <sup>3</sup>	Increment	Default Range	Cal Gas Range	Cal Gas Part Number	Cal Gas Description
MPD-IC1	Carbon Dioxide	1226-0301	80 - 110	see footnote 4	0 - 6	5.00 %Vol	1.00 to 5.00 %Vol	1.00 %Vol	5.00 %Vol	1.50 to 3.5 %Vol	Contact HA	2.5 %VOL $\rm CO_2$ in Air
MPD-IV1	Methane	1226-0299	80 - 110	0 - 95	0 - 6	5.00 %Vol	1.00 to 5.00 %Vol	1.00 %Vol	5.00 %Vol	1.50 to 3.5 %Vol	GFV352	2.5 %VOL $CH_4$ in Air
	Methane	1226-0299	80 - 110	0 - 95	0 - 6	100 %LEL	1.00 to 5.00 %Vol	1.00 %Vol	5.00 %Vol	1.50 to 3.5 %Vol	GFV352	2.5 %VOL $CH_4$ in Air
MPD-IF1	Flammables	1226-0300	80 - 110	0 - 95	0 - 6	100 %LEL	20 to 100 %LEL <sup>3</sup>	10 %LEL	100 %LEL	30 to 70 %LEL	GFV406	1 %VOL C <sub>3</sub> H <sub>8</sub> in Air
MPD-CB1	Flammables	1226A0359	80 - 120	see footnote 5	0 - 6	100 %LEL	20 to 100 %LEL3	10 %LEL	100 %LEL	30 to 70 %LEL	GFV352	50 %LEL $CH_4$ in Air

1. Agency approved hydrogen sensors are MPD-CB1 and 705 STD.

2. When ordering replacement MPD sensor cartridges, the replacement cartridge must be the same type as factory configured. Substituting a different cartridge will void agency certification.

3. On XNX %LEL units carrying UL/CSA certifications, the range is fixed at 100%LEL and is not adjustable.

4. Humidity: 5% to 95% RH non-condensing

5. Humidity: 0 to 99% RH non-condensing

### Accessories/Spares

See publication 1998-0807 XNX Universal Transmitter Parts List for a description of the parts and accessories shipped with the transmitter.

Acce	ssory	Part Number	Description
	Pipe Mount Kit	1226A0358	For use on pipes from 2-6 inches (50-150mm) in diameter. The kit includes a pipe mount bracket, 2 carriage bolts, nuts and lock washers.
	Remote EC Sensor Mounting Kit	S3KRMK S3KRMK45 S3KRMK75	The remote sensor mounting kits (S3KRMK45 and S3KRMK75) allows the XNX EC sensors to be remotely mounted via an IS cable kit from the transmitter. A choice of cable lengths are available - 50 feet (15 meters), 148 feet (45 meters) or 246 feet (75 meters) and all are supplied with cable glands and remote terminal box. The cable can be cut to the required length and terminated at the remote terminal box. (It cannot be extended or spliced.)
	Ceiling Mount Bracket Kit	1226A0355	The optional Ceiling Mount Bracket Kit allows the XNX to be mounted to the ceiling. The kit includes two stainless steel ceiling mount brackets and the necessary bolts and nuts.
	Duct Mount Kit	<b>S3KDMK</b>	The duct mounting kit (S3KDMK) can be used with the EC sensor to allow detection of O2, CO, H2 and H2S gases in ducts.
	MPD Interface Adaptor	1226A0382	When combined with the MPD Interface Adapter (1226A0382), the duct mounting kit can accommodate the MPD to detect flammable gases in a duct application. The duct mount kit includes the adapter, gasket and required fasteners. The MPD Interface Adapter includes only the adapter and requires the S3KDMK duct mount kit.
		S3KCAL	EC
	Calibration Gas Flow	1226A0411	MPD
	Adaptor	00780-A-0035	Sensepoint HT
		00780-A-0035	705
	Calibration Cup	S3KCAL	XNX EC - The calibration cup is used to apply calibration test gas to the sensor. It push fits onto the bottom of the sensor and can be fitted without removing the weatherproof cover.

Acces	ssory	Part Number		Description
		Included	XNX EC	
E D o		02000-A-1640	MPD	
	Weatherproof Cap	00780-A-0076	Sensepoint	The weatherproof cap protects the XNX sensors from harsh weather.
		02000-A-1635	705	
		SPXCDWP (included)	MPD-*TCB1	
C C	Extreme Weather Protector	SPXCDWP		or MPD; the Extreme Weather Protector protects the sensor from conditions in outdoor exposure applications.
		S3KCC	XNX EC	
	Collecting Cone	02000-A-1642	MPD	The collecting cone improves detection of lighter-than-air gases such
	Collecting Cone	02000-A-1642	Sensepoint	as hydrogen and methane.
		02000-A-1642	705	
14 In (6mm) LD. Teflor <sup>e</sup> Tubing Adapter Tube Cap Mounting Bracket	Remote Gassing Kit	1226A0354	response check	assing Kit enables gas to be applied remotely for performing functional ks. The kit Includes: 50' Teflon <sup>®</sup> tubing, the mounting bracket, thetube e adaptors in 1/4" and 1/8" ID to attach to the bump test ports on the erproof cap.
	Remote MPD	2441-0022	UL/CSA Alumin	um Junction Box
	Mounting	00780-A-0100	ATEX/IEC Junc	tion Box (3) M20, (1) M25 entries. "Ex e" ATEX and IECEx Approval

Acce	ssory	Part Number	Description
	Terminal Block/ Shorting Jumpers	Contact HA	Terminal block jumpers provide an electrical connection without connection to the Personality Board. Install the jumpers between pins 1 and 2 and between pins 3 and 4 to support multi-node wiring.
	Stopping Plugs	1226-0257	M25 Plug w/protective cap and O-ring. (Certified for use with XNX Universal Transmitter only)
		1226-0258	3/4 NPT w/protective cap. (Certified for use with XNX Universal Transmitter only)
	Replacement Cover O-ring	0235-1266	Replacement O-ring for the XNX front cover
		1226A0302	Terminal Block Ass'y 6-Pin XNX EC
		1226A0304	Terminal Block Ass'y 9-Pin XNX mV
	Pluggable Terminal	1226A0305	IR Terminal Block Kit Includes: 9-Pin and 2-Pin Terminal Blocks
	Blocks	1226A0306	Relay Terminal Block Kit Includes: 9-Pin and 2-Pin Terminal Blocks
		1226A0307	Terminal Block Ass'y 10-Pin XNX Modbus
		1226A0303	Terminal Block Ass'y 6-Pin FFB
	Magnetic Wand/ Screwdriver	1226-0254	Replacement wand for front panel access
Honeywell	Small Screwdriver	1226-0408	Replacement screwdriver for use on Terminal Block TB2 and TB4 (IR Personality and Relay Option)
	Ferrite Bead	0060-1051	Bead Ferrite MV XNX

HA			
	ney		
		,	

Acces	sory	Part Number	Description				
	FOUNDATION Field- bus Ground Cable	0310-0041	Cable Ground FOUNDATION Fieldbus XNX				
	Sunshade 94000-A-1006		For use in high heat and/or direct sunlight environments. The sunshade can be mounted to 2-inch pipe or to a wall with suitable 6mm fasteners.				
	Weather Housing	02000-A-1635	For use with Sensepoint EC sensor products				
	Weather Housing	02000-A-1640	For use with Sensepoint combustible sensor products				

### **EC Declaration of Conformity**

The latest issue of EC Declaration of Conformity can be downloaded from Honeywell Analytics website. Please visit the XNX product page at the address below and navigate to the Additional Docs section.

https://www.honeywellanalytics.com/en-gb/products/XNX-Universal-Transmitter



## **Control Drawings**

XNX Universal Transmitter Technical Manual

### XNX UL/CSA/FM/ATEX/IECEx/INMETRO/RUSSIA









XNX TR HART NPTINN	ANSM]	TTER WITH FACTORY INSTALLED LOCAL	XNX UNIVERSAL TRANSMITTER WITH EC PERSONALITY AND/OR LOCAL HART						
			1. THE DUTPUT CURRENT OF THE LOCAL HART AND EC IS BARRIERS ARE LIMITED BY A RESISTOR SUCH THAT THE DUTPUT VOLTAGE-CURRENT PLOT IS A STRAIGHT LINE DRAWNBETWEEN						
1. ENTITY F	PARAMET	ERS DF XNX UNIVERSAL TRANSMITTER LOCAL HART INTERFACE	DPEN-CIRCUIT VOLTAGE AND SHORT-CIRCUIT CURRENT.						
OUTPUT	NPUT	r	2. THE ASSOCIATED APPARATUS MAY ALSO BE CONNECTED TO SIMPLE APPARATUS AS DEFINED IN						
Uo = 24.16V	Ui = 21	861	ARTICLE 504.2 AND INSTALLED AND TEMPERATURE CLASSIFIED IN ACCURDANCE WITH ARTICLE						
io = 136mA	li = 12	h A A A A A A A A A A A A A A A A A A A	504.10(B) OF THE NATIONAL ELECTRICAL CODE (ANSI/NFPA 70), OR OTHER LOCAL CODES, AS APPLICABLE.						
Po = 0.82W	Pi=1.	DM	3. CAPACITANCE AND INDUCTANCE OF THE FIELD WIRING FROM THE INTRINSICALLY SAFE						
Lo = 1.4mH	니 = 0.	Dani-I	EQUIPMENT TO THE ASSOCIATED APPARATUS SHALL BE CALCULATED AND MUST BE INCLUDED IN THE SYSTEM CALCULATIONS AS SHOWN IN TABLE 1. CABLE CAPACITANCE, CCable, PLUS INTRIN						
Co = 0.122uF	Ci = 0.	QuF	SICALLY SAFE EQUIPMENT CAPACITANCE, CI MUST BE LESS THAN THE MARKED CAPACITANCE, CO						
INTRINSICA PARAMETER	LLY SAF S	T DEVICE CONNECTED MUST BE THIRD PARTY LISTED AS E FOR THE APPLICATION, AND HAVE INTRINSICALLY SAFE ENTITY	(DR Co), SHOWN DN ANY ASSOCIATED APPARATUS USED. THE SAME APPLIES FOR INDUCTANCE (Lcable, Li AND La DR Lo, RESPECTIVELY). WHERE THE CABLE CAPACITANCE AND INDUCTAN CE PER FOOT ARE NOT KNOWN, THE FOLLOWING VALUES SHALL BE USED: Ccable = 60 PF/FT., Lcable = 0.2 μH/FT. 4. THE ASSOCIATED APPARATUS MUST BE CONNECTED TO A SUITABLE GROUND ELECTRODE PER						
CONFORMING WITH TABLE 1 BELOW.			THE NATIONAL ELECTRICAL CODE (ANSI/NFPA 70), THE CANADIANELECTRICAL CODE, OR OTHER						
TABLE 1		OX HART INTERFACE	LOCAL INSTALLATION CODES, AS APPLICABLE. THE RESISTANCE OF THE GROUND PATH MUST BE						
INPUT		OUTPUT	LESS THAN1 DHM. 5. INTRINSICALLY SAFE CIRCUITS MUST BE WIRED AND SEPARATED IN ACCORDANCE WITH						
V max (or Ui)	Z	Vacar Vt far Ue)	ARTICLE 504.20 OF THE NATIONAL ELECTRICAL CODE (ANSI/NFPA 70), THE CANADIAN						
imex (or ii)	2	lec ar it (ar ic)	ELECTRICAL CODE, OR OTHER LOCAL CODES, AS APPLICABLE. REFER TO ARTICLE 504.30(B)						
Prmax, Pi	Z	Po	DF THE NATIONAL ELECTRICAL CODE (ANSI/NFPA 70) AND INSTRUMENT SOCIETY OF AMERICA RECOMMENDED PRACTICE ISA RP12.6 FOR INSTALLING INTRINSICALLY SAFE EQUIPMENT.						
Ci + Cosbie	٤	Ca (or Co)	6. THIS ASSOCIATED APPARATUS HAS NOT BEENEVALUATED FOR USE INCOMBINATION WITH AN						
Li+Lceble	٤	La (or Lo)	DTHER ASSOCIATED APPARATUS. 7. CONTROL EQUIPMENT MUST NOT USE OR GENERATE MORE THAN 250 V RMS OR DC WITH						
OUTPUT		INPUT							
Vac or Vt (or Uo)	≤	V max (or U)	RESPECT TO EARTH.						
lac or it (or io)	٤	8. FOR AE× iα COMPLIANCE, THE ASSOCIATED APPARATUS MUST BE INSTALLED IN ACCORDANCE Imax(ori) WITH NFPA 70, ARTICLE 505.							
Po	٤	P max, Pl							
Ca (or Co)	Z	Ci + Ccable							
Le (or Lo)	ž	Li + Lcable							
XNX UNIVERSAL TRANSMITTER WITH EC PERSONALITY			REV DATE DESCRIPTION OF REVISION CAD CHK						
			REVISION RECORD						
1. ENTITY PARAMETERS OF XNX UNIVERSAL TRANSMITTER EC ADAPTER			FIRST PARENT P/N: DRAWING RELEASE NU.: -						
OUTPUT		INPUT							
Vac or Vt (or Uo) = 5.0	88V ≤	V mex (or Ui)	Honeywell						
lac or it (or io) = 64 m	A ≤	l max (or ii)	DO NOT SCALE DRAWING. TOLERANCES UNLESS DRAWING TITLE: XNX CONTROL DRAWING						
Po = 123 <i>m</i> W	٤	P max, Pi	THIS IDAYING AND THE INFORMATION INCH (MM) APPRILVED SIGNATURE DATE DATE DRAVING ND/						
Ca (or Co) = 10uF	2	Ci + Ccable	CONTAINED HEREIN ARE PROPERTARY ALL DECOMPTING MANUFACTURING MINEMEYER 3/3/09 JUALL' N/A 1226E0402						
Le (or Lo) = 1 mH	Z	Li + Leable	NOT BE USED IN WHOLE OR IN PART AN I JUNCED PROJECT A, RELLA 3/3/09 DEV/C SHEET 2 DE A						
ZE.DWG REV. DCT. 2	2005		PEDMISSION OF HOREWALL ANNUTIES INC. ANGLES ± 1' OULLITY B. KDSTER 3/3/09						

#### **Control Drawings**

Suitable an	d provides intrinsical	y safe circuit for use in:									
		UL USA/Canada	CSA USA/Canada	FM USA	IECEx & ATEX & KTL	& INMETRO	Russia				
Division	Class I, Div 1	Groups A, B, C & D	Groups B, C & D	NO	N/A		N/A				
Ratings	Class II, Div 1	Groups F & G	Groups F & G When MPD remote mounted								
Zone Ratings		Class I, Zone 1, Group IIC, T6	Class I, Zone 1, Group IIB + H2, T6	Class I, Zone 1, AEx db [ia] IIC Gb See Note 8	Ex db IIC T4/T6 Gb Ex db [ia IIC Ga] IIC T4/	T6 Gb	1Ex db IIC T4/T6X 1Ex db [ia IIC] IIC T4/T6X				
		Class II, Zone20 & 21	NO	NO	Ex tb IIIC T85°C Db Ex tb [ia IIIC Da] IIIC T8	5°C Db	Ex tb IIIC T85°CX Ex tb [ia IIIC] IIIC T85X				
Ambient Temperature Range		Hart I.S. barrier or EC	F to +149°F) when contain I.S. barrier, 65°C (-67°F to +149°F)	Ta = - 40°C to +65°C	- 40°C to +65°C IP66		- 60°C to +65°C IP66				
T Code		T6 - Default *	T4		T6 - De	fault *					
		HART Handheld by E HART Handheld by H Sensors or Sensing A EC Sensor – T4 Sensors or Sensing A MPD – T6 Optima Plus – T86°C	es (ia) – connected to HART merson Model 475 Field Cor oneywell Model MCT404 – T cccessories (ia) – connected cccessories directly connecte (-40 to +55°C), T96°C (-40 to 5°C), T5 (-40°C to +65°C)	nmunicator – T4 '4 to EC intrinsically safe barr d to XNX:							
						//	SEE SHEET 1/				
	REV DATE DESCRIPTION										
							ON RECORD				
	FIRST PARENT P/N:							DRAWING RELEASE NO.: -			
						TOLERANCES UNLESS	TRAVING TITLE	eywe			
	JUD NUT SUCALE JIKAWING, OTEXNS SPECIFIED XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					XNX CONTR	A CONTROL DRAWING				
					THIS DRAVING AND THE INFORMATION CONTAINED HEREIN ARE PROPRIETARY TO HONEYVELL AWALYTICS INC. AND SHALL NOT BE USED IN WHOLE OR IN PART WITHOUT THE EXPRESS WRITTEN	X/X ± 1/32 [0.79] .X ± .015 [0.38] .XX ± .010 [0.25] .XXX ± .005 [0.13]	MANUFACTURING ENGINEER PROJECT ENGINEER A. RELLA	3/3/09 3/3/09	SUALL: N/A 12	26E0402 IEET 4 DF 4	
G REV. DCT. 200	5				PERMISSION OF HONEYVELL ANALYTICS INC.	ANGLES ± 1	QUALITY ASSURANCE B. KOSTER	3/3/09			

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#### Control Drawings

### **Remote Sensor Mount**



**Control Drawings** 



# HART Protocol

XNX Universal Transmitter Technical Manual
### HART Interface



The XNX Universal Transmitter is registered with the HART Communication Foundation.



**Note:** The procedures in this section must be performed only by qualified service personnel.

All XNX transitters can communicate using the HART protocol (defined at www.fieldcommgroup.org by the HART Communication Foundation). HART is unique among fieldbuses in that the digital signal is superimposed on a traditional 4-20 mA current loop. This provides the reliability of analog signaling with the advanced diagnostic capability of a digital device.



Figure 231. HART point-to-point mode

HART devices are usually connected as point-to-point networks. The analog output of the transmitter can also be disabled to facilitate construction of multidrop, all-digital HART networks. If HART is not needed, the unit can be used as a 4-20 mA transmitter. Since the transmitter is a slave, the internal modem will remain silent if no master signal is present. Additionally the HART signal is at too high a frequency (1200 Hz) to interfere with analog control equipment. Another novel feature of HART networks is that two masters can be present. The primary master is usually a distributed control system (DCS), programmable logic controller (PLC), or a personal computer (PC). The secondary master can be a handheld terminal. The transmitter has been tested with the handheld Emerson field communicator.



Figure 232. HART multi-point mode

The XNX device descriptor (DD) file provides HART users with data on the capabilities and features of the transmitter. Select HART enabled devices are able to interface with XNX transmitters when

# Honeywell

connected via HART communication. A copy of the file is included on the Documentation CD or can be downloaded from the HART(R) Foundation website. This DD file can be installed on HART-enabled Emerson field communicators using the Emerson Easy Upgrade Utility. The DD files are compatible with the software integral to the transmitter. Older transmitters using earlier versions of software require previous versions of the DD files. Contact your local Honeywell representative with any questions regarding software compatibility.

During manufacturing, Honeywell configures the 8-digit HART tag to the XNX serial number. This can be used to confirm correct wiring from the transmitter to the control system. If desired, the HART tag can be modified. The fixed XNX serial number can also be read over HART.

For convenience, the transmitter presents the HART signal on two interfaces. The 1200 Hz AC signal is capacitively coupled to the main mA current analog output. This may be monitored at the control system or at any point along the 20 mA loop. Additionally, the optional local HART interface (Honeywell part number XNX-HIF) permits temporary connection of a HART terminal to the transmitter. This local HART port is transformer-coupled to the main mA current output. This port is intrinsically safe and polarity insensitive. See the Local HART Interface section for more information.

The internal HART modem functions as a high-impedance current source. Thus transferring the HART signal requires a certain minimum loop resistance between the slave and a low-impedance power supply.

Normally, this resistance is supplied by the control system and need not be explicitly added. However, special treatment is needed when the mA current output is not used and the local HART interface is needed. An installer might choose to communicate using relays, Modbus, or FOUNDATION Fieldbus instead. In that case, the supplied 510 ohm resistor must be fitted to create an "artificial" mA current loop. Connect the resistor between TB-1 terminal 1-3 and terminal 1-6. Additionally, place S1 and S2 in source configuration. This is shown schematically in the HART "source" wiring illustration.

The digital HART interface provides all of the capabilities of the local user interface. The transmitter has been designed to use the portable Emerson field communicator with DevCom2000 software for Microsoft Windows<sup>®</sup> and Emerson AMS Intelligent Device Manager. Using HART, a service person can display information, test, calibrate, and configure. An outline of the HART menus is provided in the Handheld Online Menus section.

#### ATEX Conditions for Safe Use of Intrinsically Safe HART Handheld Devices

For installations in which both the Ci and li of the intrinsically safe apparatus exceeds 1% of the Co and lo parameters of the associated apparatus (excluding the cable), 50% of Co and lo parameters are applicable and shall not be exceeded, i.e., the Ci of the device plus the C of the cable must be less than or equal to 50% of the Co of the associated apparatus, and the li of the device plus the I of the cable must be less than or equal to 50% of the lo of the associated apparatus.



## **WARNING**

**Warning:** Power off the transmitter before changing S3 or S4. Failure to do this will permanently damage the transmitter. Both switches must be set in either Source or Sink prior to applying power.



#### HART Sink, Source, and Isolated Wiring

The following figures illustrate the proper HART Multidrop wiring for the transmitter.



Automation Equipment

Figure 234. Multidrop HART network wiring - sink

# Honeywell



External HART Automation Equipment

Figure 235. Multidrop HART network wiring - source



External HART Automation Equipment

Figure 236. Multidrop HART network wiring - isolated

### **DevComm PC-based HART Interface**

The XNX-HART interface facilitates remote access to all features of the local user interface including displaying status, testing, calibrating, and configuring. A device descriptor (DD) file is available to adapt standard tools for use with the transmitter.

**WARNING** 

**Warning:** After changing parameters with a handheld device, verify that the parameter settings are correct at the transmitter.

The following screens show some of the features of these two interfaces for the transmitter.





Figure 238. XNX data displayed on an Emerson field communicator

Security level 1 is required to select the display language and to adjust the date and time. All other configuration options require security level 2 access.

Figure 237. Presentation of XNX data by DevComm2000

Functions in the Configure Menu and the security levels required to change them are explained in this table.

Symbol	Description	Security Level	Symbol	Description	Security Level
A	Select Language	1	Ō	Calibration Interval	2
$\odot$	Set Date & Time	1	¥	Accept New Sensor Type	2
	Set mV Sensor Type	2	×∎	Beam Block Options	2
	Set mA Sensor Type	2	₩	Path Length	2
İ	Gas Selection	2		Unit ID	2
	Range & Alarms	2	32	Relay Options	2
	Latching/Non- latching	2		Fieldbus Options	2
ŧ	Set Units	2	8	Configure Security	2
En.	mA Levels	2			

#### Functions

#### **Configuration Summary**

All of the HART status information can be extracted from the transmitter as a PDF or text file. This includes voltages, signal strengths, and configuration settings. An example summary is shown below.

	Configuration File - C:\Documents and
Settings\e317500\Desktop\TOW	ER_17_11234.txt
Tag: TOWER_17 Device ID: 11234	
Date (yyyy-nm-dd): 2009-01-1	4
Time (hr-mn-sc): 01:38:45 PM	1
Notes:	
Label, Value, Units	
Conc Unit, ppm	
Concentration, 0.00, ppm	
Conc Current, 0.000000 A0 Unit, mA	
Info Max Range, 15.00, ppm	
Info Min Range, 15.00, ppm	
Sens Min Span, 15.00, % PV Damp, 0.00, s	
Sensor 3/N, 18562	
Signal Strength Unit,	
Signal Strength, 0.00	
Fault/Warn Number,NA Monitoring State, Normal Mon	i toring
AlmFaultLevel, Device Normal	
Time Date Stamp, 1430999024,	5
Time Date Format, mm/dd/yy h	h:m:ss
Sensor Life, 0, Days Event Command, Newest Record	
History Time Date, 143899793	
History Event Type, INFO	
History Event Sub Type, 62 History Parameter, 0.000000	
Event Index, 3	
Power Supply Voltage, 24013,	
Operating Voltage, 3300, mVo	
Sensor I/P Voltage, 0, mVolt Sensor Voltage, 0, mVolt	
XNX Temp, 32, degC	
Sensor Temp, 24, degC	
Measure as mg/m3, No Rel Sig Strength, 0.000000,	
Inhibit Analogue, END LONG I	
Calib Cmd, Select	
Align Excel, Select	
Alarm Thresholds 1, 5.000000 Alarm Thresholds 2, 11.00000	
Sensor Type, ECC	
Password, 0	
Password 1, 1 Password 2, 1	
User, Level 2	
Login Level, 0x02 Undefined	
Inhibit Current, 2.000000, m Warning Current, 3.000000, m	
Overrange Current, 21.000000	
Bump, Stop Bump Test	
Alarm Config, 0x0C Undefined	
Relay State, Deenergize RELA Automatic Control, End Simul	
XNX ID, FRED	
Gas Name, H2S	
Gas Name, H2S Unit String, PPM	
Unit String, PPM Sensor Generic mA, Yes	
Actual Index, 0	
Info Index, 0	
Access Reset, FALSE Input Range, Reserved	
Raw Conc, 0.116913	
Modbus Addr, 5	

Figure 239. HART status information

# Honeywell

#### **Information Screens**

All of the information in the Configuration Summary can be viewed live on various informational displays. For example, alarm settings are shown in this figure.



Figure 240. Typical alarm settings display

#### **Event History**

The transmitter maintains a record of alarms, warnings, and faults. Additionally, over sixty types of informational events are defined to record important transactions such as recalibrations or configuration changes. One-thousand records are maintained and every event has a timestamp.



Figure 241 HART event history display

#### Test

The test menu provides methods for inhibiting the output, exercising the analog output, or simulating alarms or faults. These methods simplify common tasks by providing a simple user interface.



Figure 242. Alarm simulation

#### Calibration

The Calibration menu permits zero or span calibrations and bump testing. Additionally, when fitted with a Searchline Excel sensor, the Calibration menu displays the optical signal strength for mechanical alignment. The gas calibrate operation is shown below.



## **ACAUTION**

Caution: Do not back out of a menu selection while a calibration is in progress.

#### Configuration

All user settings of the transmitter can be made either at the local user interface or over HART. The configuration menu facilitates convenient setup of alarm levels as shown in Figure 244. Methods are also provided to set time, units, and other parameters.



Figure 244. Set range and alarm

## Handheld Online Menus

When HART communication is established with the transmitter, the root menu is displayed. This outline shows the submenus:

- I. Device setup
  - A. User login
    - 1. Logout [level 0]
    - 2. Login [level 123]
    - 3. Exit
  - B. XNX display
    - 1. Concentration (e.g., 0.00%LEL)
    - 2. PV Alrm Typ (e.g., None)
    - 3. Fault/Warn number (e.g., F)
    - 4. Monitoring state (e.g., Normal monitoring)
    - 5. Time Date format (e.g., mm/dd/yy hh:mm:ss)
    - 6. Time Date stamp (e.g., 091808 11:57:57)
    - 7. Gas Name (e.g., Methane LEL)
  - C. Display menu
    - 1. Reset alarm faults
    - 2. Event history
    - 3. Display basic info...
      - a. Gas name (e.g., Methane LEL)
      - b. XNX ID (e.g., South tower)
    - 4. Display SW info...
      - a. Dev id (e.g., 1081234)
      - b. Fld dev rev (e.g., 1)
      - c. Sensor s/w ver (e.g., 48)
      - d. Sensor s/n (e.g. 0)
      - e. as name (e.g., Methane LEL)
      - f. XNX ID (e.g., South tower)
    - 5. Display optical performance
      - a. Signal strength (e.g., 0.96)

b. Ref Sig Strength (e.g., 1.12) c. Sam Sig Strength (e.g., 1.06) d. Baseline (e.g., 0.92) e. Dynamic Reserve (e.g., 96%) f. Window temp (e.g., 28 degC) 6. Display mA settings a. Overrange current mA (e.g., 21) b. Warning current (e.g., 3) c. Inhibit current (e.g., 2 mA) 7. Display alarm settings a. PV URV (e.g., 100.000% LEL) b. PV URV (e.g., 0.000% LEL) c. Alarm thresholds 1 (e.g., 20% LEL) d. Alarm thresholds 2 (e.g., 40% LEL) e. Alarm config (e.g., 0x0C) f. Board type (e.g., Modbus/RTU Interf...) 8. Display menu status a. Sensor type (e.g., ECC) b. Sensor life (e.g., 0 hours) 9. Display installation status a. Power supply volt... (e.g., 19403 mVolt) b. Operating voltage (e.g., 3297 mVolt) c. Sensor IP voltage (e.g., 0 mVolt) d. Sensor voltage (e.g., 0 mVolt) e. XNX temp (e.g., 33 degC) f. Sensor temp (e.g., 41 degC) g. Loop current (e.g., 4.00 mA) D. Test menu 1. Inhibit long-term 2. Force mA OP 3. Alarm/fault simulation

E. Calibration

- 1. Gas calibrn
- 2. Bump test
- 3. Calibrate mA offset
- 4. Soft reset
- 5. Align Excel
- F. Configuration
  - 1. Config security
  - 2. Measure as mg/m3
  - 3. Set range & alarm
  - 4. Config alarm mode
  - 5. Fieldbus option
  - 6. Set mV sensor type
  - 7. Gas selection
  - 8. Config mA status I...
  - Set Calibrn interval XNX ID (e.g., South tower) Conc unit (%LEL) Time date format (mmddyy hh:mm:ss) Set date-time
- G. Device status
- H. Detailed setup
  - 1. Output condition...
  - 2. Device information...
- I. Review
  - 1. Manufacturer (Honeywell)
  - 2. Model (XNX)
  - 3. Sensor type (e.g., Optima)
  - 4. PV (%LEL)
  - 5. Info min range (e.g., 100.00% LEL)
  - 6. Info max range (e.g., 100.00% LEL)

7. PV % range (e.g., 0.00%) 8. PV Xfer fnctn (e.g., linear) 9. PV (e.g., 4.000 mA) PV alrm typ (e.g., none) Tag (e.g., S. tower) Long tag Descriptor (e.g., South tower) Message (e.g., Cracking tower) Final asmbly num (e.g., 0) Dev id (e.g., 1081234) Universal rev (e.g., 6) Fld dev rev (e.g., 1) Software rev (e.g., 38) Poll addr (e.g., 0) Loop curnt mode (e.g., Enabled) Cfg chng count (e.g., 6) Num reg preams (e.g., 9) Num resp preams (e.g., 7) II. Concentration III. PV Alrm Tvp **IV. Monitoring State** V. Reset Alarm Fault(s) VI. Gas Name

VII.Sensor Type



# Modbus Protocol

XNX Universal Transmitter Technical Manual

#### Modbus and the XNX transmitter

The transmitter can be fitted with the optional Modbus interface card (Honeywll part number XNX-MB). Authoritative information on the Modbus protocol can be found at www.modbus.org. The transmitter supports Modbus/RTU over an RS-485 physical layer. The interface is isolated and includes a switchable 120 ohm termination resistor. Baud rates from 1200 to 38,400 are supported with 19,200 as the default (8 data bits, even parity, 1 stop bit).

Most of the operations that are possible with the HART and local user interfaces can also be performed using the Modbus interface. This includes test, calibration and configuration operations. This section describes only how to monitor the transmitter status using Modbus.

Perform the zero calibration before the span calibration. Follow the zero and span calibration procedure in the Zero and Span Calibration for EC/mV Sensors and Searchpoint Optima section.

Some of the relevant Modbus holding registers are listed in the following table. In most installations, the transmitter reads only the first five registers (four data). The assignment of the first eight registers (or six data) is identical to the Honeywell Analytics XCD gas sensor.

Building an effective Modbus automatic gas detection system requires checking for faults (using iFaultWarnNumber or iAlmFltLev) and checking iMonitoringState to confirm that the transmitter is not inhibited or in calibration. The pseudo code example in Figure 245 suggests computation that would be made in external automation equipment. See Modbus in the Installation and Operation section for information on installing the optional Modbus hardware. See Fieldbus Options for information on setting the Modbus baud rate and address using the local user interface. See the HART Sink, Source, and Isolated Wiring section for information on setting the Modbus parameters using the HART interface.

if(

Figure 245. Modbus Pseudo Code Example

Modbus connections are shown in the following figure.

#### Modbus Protocol





Figure 246. Modbus connections

## Modbus Registers

Modbus Holding Register Address	Datatype	Variable Name	Description	
40001	Int16	ID	MSB always 0x24 to facilitate automatic identification. LSB repeat of Modbus address.	
40002	Int16	ID	Identical to 40001	
40003 to 40004	Float32	fCurrentConc	The reported gas concentration in current measurement units. For example, methane at 50% LEL would be reported as 50.0 here. This concentration is forced to zero during inhibit mode.	
40005	int16	iFaultWarnNumber	This is the integer representation of the fault status. If any fault exists this will take a value in the range 1000 to 1999. Other if any warning exists, this will take a value in the range 1 to 999. Normally, this has the value zero. For example, if the transm temperature is out of range, this will take the value 1103.	
40006	int8	iAlmFltLev	This register contains 4 meaningful bits regarding the presence of alarms or faults. The bit assignments are as follows: Bit 0: AL1 active Bit 1: AL2 active Bit 4: Warning active Bit 6: Fault Active All others: For future expansion	

Modbus Holding Register Address	Datatype	Variable Name	Description		
40007	uint8	iMonitoringState	This has the following meanings:   0 reserved   1 normal monitoring   2 in warm-up   3 long-term inhibit   4 alarm simulation   5 fault simulation   6 Loop current stimulated   7 in warning MFIt   8 in Instrument FIt   9 in beam block   10 in bump test   11 short-term inhibit   12 performing zero calibration   13 performing span calibration   14 in pre-span calibration   15 in pre-span calibration, successful   16 in post-zero calibration, successful   17 in post-zero calibration, successful   18 in post-zero calibration, successful   19 in post-zero calibration, failed   19 in post-zero calibration, failed   19 in gast-zero mode   20 in align Excel mode   21- for future expansion		
40008	int16	iHeartBeat	This Heartbeat is provided to facilitate detection of communications problems in programming environments where the transport- layer communication error information is unavailable. This increments approximately every 5 seconds. It is the responsibility of the system integrator to notify plant personnel if a Modbus master fails to communicate with the transmitter. This register can facilitate this notification.		
40009 to 40010	float32	fSensorLifeDays	This indicates the time remaining before the ECC sensor must be calibrated or replaced.		

Modbus Holding Register Address	Datatype	Variable Name	Description	
40011	int8	iMeasurementUnits	The meaning of this datum is as enumerated below:   0 Default   1 mg/m3   2 g/m3   3 %vol   4 ppm   5 %LEL   6 UEG   7 Ratio   8 %LEL*M   9 ppm*m   10 EG*m   11 %vol * meter   12 to for future expansion	
40012 to 40014	string[5]	strGenericUnits	User-defined 5 character string description for installed generic mA sensor	
40015	int8	iWinTemp	If a Searchline Excel is fitted, this is the temperature of the window. Otherwise, this is the temperature of the window.	
40016	int8	iTransTemp	Temperature of the transmitter in Celcius.	
40017	int8	iSensorTemp	Temperature of the sensor (Optima, Excel, ECC, etc)	
40018 to 40026	string[18]	strTransmitterID	User-configured transmitter name.	
40027 to 40035	string[18]	sDateTime	Format is "mm/dd/yy hh:mm:ss". Month and day inverted if so configured.	
40036	int8	iSensorType	The meaning of this datum is as enumerated below   1 mV Bridge   2 Electrochemical Cell with toxic cartridge   3 Electrochemical Cell with 02 cartridge   4 Optima   5 Excel   7 generic mA input   Others for future expansion	
40037	float32	f_mA_Out	The current produced by the transmitter in milliamperes.	
40038	int16	iTransVoltage24000	The voltage supplied to the transmitter at the nominal 24.0 volt input, in millivolts.	

Modbus Holding Register Address	Datatype	Variable Name	Description	
40039	int16	iTransVoltage_3300	The voltage on a nominal 3.3 volt supply in the transmitter, in millivolts.	
40041	int16	iOptional3300	The voltage on a nominal 3.3 volt supply in the transmitter option board, in millivolts.	
40042	int16	iPersonality3300	The voltage on a nominal 3.3 volt supply in the transmitter personality board, in millivolts.	
40043	int16	iPersonality5000	The voltage on a nominal 5.0 volt supply in the transmitter personality board, in millivolts.	
40044	int16	iSensVoltage24000	The voltage supplied to an Optima or Excel sensor at the nominal 24.0 volt input, in millivolts.	
40045	int16	iSensVoltage_5000	The voltage on a nominal 5.0 volt supply in Optima or Excel, in millivolts.	
40046 to 40079	Contact HA for details.			
40080 to 40081	int32	int32 iTransSn Serial number of XNX.		
40082 to 40083	int32	iSensSn Serial number of Optima, Excel, or ECC cartridge.		
40084	int8	iSensSwVer	Integer representation of software version in external sensor or mV personality module	
40085	int8	iTransSwVer	Software version of XNX.	
40086 to 40155	Contact Hone	eywell Analytics for details.		



# Warranty

XNX Universal Transmitter Technical Manual

#### Warranty Statement

All products are designed and manufactured to the latest internationally recognized standards by Honeywell Analytics under a Quality Management System that is certified to ISO 9001.

The XNX<sup>®</sup> Universal Transmitter is warranted by Honeywell Analytics (herein referred to as 'HA') to be free from defects in material or workmanship under normal use and service for:

Device	Warranty Terms		
XNX Universal Transmitter (excludes consumables)	36 months from date of shipment to buyer		
XNX Electrochemical Sensors	12 months from date of commissioning by an approved Honeywell Analytics representative		
(Part Number XNX-XS****)	or		
Multi-Purpose Detector (MPD)	18 months from date of shipment from Honeywell Analytics, whichever is sooner		

Service in the field or at the customer's premises is not covered under these warranty terms. Time and travel expenses for on-site warranty services will be charged at Honeywell Analytics' normal billing rates. Contact your Honeywell Analytics Service Representative for information on Service Contracts.

#### **Warranty Conditions**

- The Honeywell Analytics (HA) Limited Product Warranty only extends to the sale of new and unused products to the original buyer where purchased from HA or from a HA authorized distributor, dealer or representative. Not covered are: consumable items such as dry-cell batteries, filters and fuses or routine replacement parts due to the normal wear and tear of the product; any product which in HA's opinion has been altered, neglected, misused or damaged by accident or abnormal conditions of operation, handling, use or severe sensor poisoning; defects attributable to improper installation, repair by an unauthorized person or the use of unauthorized accessories/parts on the product
- 2. Any claim under the HA Product Warranty must be made within the warranty period and as soon as reasonably possible after a defect is discovered. If a Warranty claim is being sought it is the responsibility of the buyer to obtain a Service Event number (SE#) from HA and if practical return the product clearly marked with the SE# and a full description of the fault.
- 3. HA, at its sole discretion, may elect to send replacement goods to buyer prior to receipt of the defective goods. Buyer agrees to return defective goods with in 30 days or to pay for the replacement goods.
- 4. Buyer is responsible for transportation costs from the buyer's location to HA. HA is responsible for transportation costs from HA's location to the buyer.
- 5. If in the case of a fixed installation or when it is not practical to return the

product, the buyer should submit a claim to HA Service Department. A service engineer will attend on site on a day rate basis. Where a valid warranty claim is identified, the faulty product will be repaired or replaced free of charge. A warranty claim will be accepted if all conditions contained within this Warranty are met.

- 6. When, in the opinion of HA, a warranty claim is valid, HA will repair or replace the defective product free of charge and send it or any replacement back to the buyer. If, in the opinion of HA the warranty claim is not valid, HA will, at the option of the buyer, return the unit unaltered at the buyer's expense, repair the unit at the then prevailing rates, replace the unit with an appropriate replacement item at the then prevailing price, or discard the unit. HA reserves the right to charge for any attendance by its service engineer at the usual rates in force at the time the claim was received.
- 7. In no event shall HA's liability exceed the original purchase price paid by the buyer for the product.

#### **Consumer Claims**

If you purchased your HA product as a consumer, the above warranty conditions do not affect your rights under any applicable consumer protection legislation.

Honeywell Analytics reserves the right to change this policy at any time. Contact Honeywell Analytics for current warranty information.



# Index

XNX Universal Transmitter Technical Manual

A	С	configure menu 62	aluminum 14	Н
A accessories 158 air speed, operating 133 alarm/fault simulation 86 alarm/fault status 88 alarms 72 alarm settings 88 approvals, hazardous area 132 performance 132 B battery life 131 baud rate 185 beam block options 78 bump test See <i>functional</i> gas test	cable length 56 ports 131 recommended 131 cal gas range 136, 137 Calibration 94–108 calibration for MPD sensors 61, 102 gas 95 gas flow adapter 17 interval 76 span 95, 96 zero 95, 96 cal point 135, 136, 137 cartridges catalytic bead replace- ment 157 IR replacement 157	construction material 131 Control Drawings 163–170 remote sensor mount 170 UL/CSA/FM 167-169 UL/INMETRO 164-166 controls 20 cover 15 cross-interferents 145 D daisy-chain 34 date 63, 88 dimensions 131 duct mount kit 19, 158	stainless steel 14 event history 88, 92 Excel, aligning 107 F fieldbus options 82 settings 88, 91 finish, marine 14 flow housing 103 force relays 88, 86 FOUNDATION Fieldbus 59 front panel 19 functional gas test 24, 105, 106	H <sub>2</sub> S sensors, calibrating 99 HART devices 56 handheld online menu 182–183 interface 172–174 local 16 local handheld 172-178, 182-183 output 12 protocol 55, 172–184 hex key 15 humidity 131, 135, 136, 137 hydrogen sensors 146
	part numbers 135, 136, 137 Cautions 7 ceiling mount bracket kit 18, 158 cells, replacement 156 certifications 31, 72 by part number series 148–151 chronological list, event, by day 93 collecting cone 18, 159 Communications 12 configuration displaying 24 verifying 84	E easy reset 83 EC See <i>electrochemical</i> <i>sensor</i> electrochemical sensor 43 cartridge, replacing with different type 106 cartridge, replacing with same type 105 cell 111 installation 43 operational life 105 enclosure	G gas calibration 24, 95 gas data 88, 90 gases, selectable 66 gas name, changing 67 general status screen 21, 60 greases, airborne 145	information 9 information menu 88 inhibit 84 Installation and Operation 29–93 installation daisy-chain 34 maximum distance 36 multiple transmitter 34 single transmitter 34 types of 34 intrinsic safety 6, 16, 33 Introduction 10–28 IP rating 131 IS See <i>intrinsic safety</i>

J	generic, connecting 50	Ν	operating 133	security access level 22.
jumpers 41, 131, 160 jumper switch 58	mA levels 76 mA level settings 88,90 output, calibrating 95, 107	navigation 20 non-latching. See <i>latching</i> numeric format, selecting 74	product description 11-13	62, 64 security, configuring 83 Sensepoint HT, calibrating 100 sensors 16–28
L labels, certification 152, 153 language 24 selecting 63 latching 74 LCD. See <i>liquid crystal</i> <i>display</i> LDL. See <i>lower detection</i> <i>limit</i> LED. See <i>light emitting</i> <i>diode</i> light emitting diode 20, 22 test 60 liquid crystal display 49, 60 lower detection limit 135, 136, 137 M magnetic wand/screw- driver 15, 19, 160 main menu 24 Maintenance 109-112 mA devices	output, forcing 85 sensor type 65 menu map 25 menu structure 22 messages fault 119-125 informational 128–129 warning 114–117 Modbus 17, 58 interface card 185 protocol 185–190 registers 187–190 mounting kit, EC sensor remote 44 mounting the enclosure 131 MPD See <i>multi-purpose</i> <i>detector</i> multi-purpose detector 103 interface adapter 158 performance 146 sensor cartridge 110 multidrop mode 56 mV personality wiring 45 remote sensor 47	O off-scale readings 6, 66 operating voltage 131 option board 40, 59 ordering information 158 organic vapors 145 O-ring, front cover 160 P part numbers 88, 158-161 parts list 158 passcode screens 84 personality board 38, 41 electrochemical 42 IR 49, 51 mV 45-46 personality, options, and display (POD) 15 pipe mount kit 17, 158 POD. See <i>personality, op-</i> <i>tions, and display</i> point-to-point mode 55 power consumption 131 pressure barometric 135, 136, 138	range 72, 135, 136, 137 range/alarm settings 90 real time clock 131 Reflex cell fault diagnosis 11 relay data 91 options 16, 57, 81 settings 88 remote sensor mounting kit 18, 158 gassing kit 18, 159 MPD mounting 159 response time 135, 136, 137 S Safety and Information 5-9 screwdriver 160 Searchline Excel 53, 60, 107 connecting 49 Searchpoint Optima Plus 53 connecting 49	sensors 16–28 cross-sensitivity 139–145 location 30 mounting 30 performance 137 replacement 155 status 88, 90 types 11 serial number 23, 88, 173 settings, displaying 24 shorting jumpers See <i>jumpers</i> signal 131 silicone compounds 145 simulation switch 40, 59 soft reset 107, 108 solvents 145 span calibration 96, 97, 99, 102 spares 158 Specifications 130-162 stopping plugs 160 switch configuration 39 system conditioning 146
			č	

Honeywell

#### W

temperature 131, 135, warm-up time 133 Warnings 6 136, 137 ranges, extended 138 Warnings and Faults 113range, standard 138 129 terminal blocks 40, 59 Warranty 191-192 weatherproof cap 18, 159 connections 41 jumpers 160 weather protector 18, 159 pluggable 160 weight 131 termination 131 wiring test menu 84 sink 40, 50, 175 time 24, 64, 88 source 40, 50, 176 isolated 40, 177 configuring 62 information, displaying Ζ status 88, 89

zero calibration 96, 97, 99, 102

#### U

transmitter

data 88

23

testing 24

Т

units name, changing 67 units, setting 75 user interface 131

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